

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 4, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

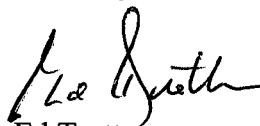
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1066-3
SW/NW, SEC. 3, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1066-3 B

RECEIVED
AUG 11 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1066-3

9. API Well No.

43-047-36949

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 3, T9S, R22E,
S.L.B.&M.**

12. County or Parish
UINTAH

13. State
UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
1715' FNL, 825' FWL 633721X 40.067556 SW/NW

At surface

At proposed prod. Zone

44362234 - 109.431970

14. Distance in miles and direction from nearest town or post office*

16.05 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft.

825'

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2558

19. Proposed Depth

10,075'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

See Topo Map C

22. Approximate date work will start*

UPON APPROVAL

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4787.9 FEET GRADED GROUND

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

24. Attachments

25. Signature

Title

Agent

Name (Printed/Typed)
Ed Trotter

Date

August 4, 2005

Approved by (Signature)

Title

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Office

RECEIVED

AUG 11 2005

08-17-05

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

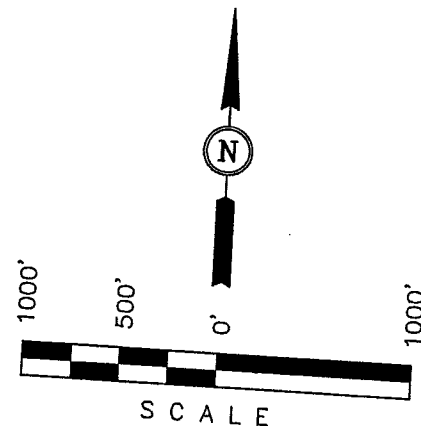
Instructions on page 2)

L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 83)

(NAD 83)
LATITUDE = 40°04'03.21" (40.067558)
LONGITUDE = 109°25'57.54" (109.432650)
(NAD 27)
LATITUDE = 40°04'03.34" (40.067594)
LONGITUDE = 109°25'55.08" (109.431967)

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, Uintah County, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 7-8-05	DATE DRAWN: 7-11-05
PARTY G.S. T.B. K.G.		REFERENCES G.L.O. PLAT	
WEATHER WARM		FILE	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1066-3
SW/NW, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	
Wasatch	2,077'
North Horn	5,112'
Island	7,035'
KMV Price River	7,586'
KMV Price River Middle	7,813'
KMV Price River Lower	8,526'
Sego	9,355'
	9,881'

Estimated TD: 10,075' or 200'± below Sego top

Anticipated BHP: 5,500 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
7-7/8"	2,300'± – TD	10,075±	4-1/2"	11.6#	N-80	LT&C	2020 Psi	3520 Psi	394,000#
							6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1066-3
SW/NW, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):
Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1066-3
SW/NW, SEC. 3, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 950 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

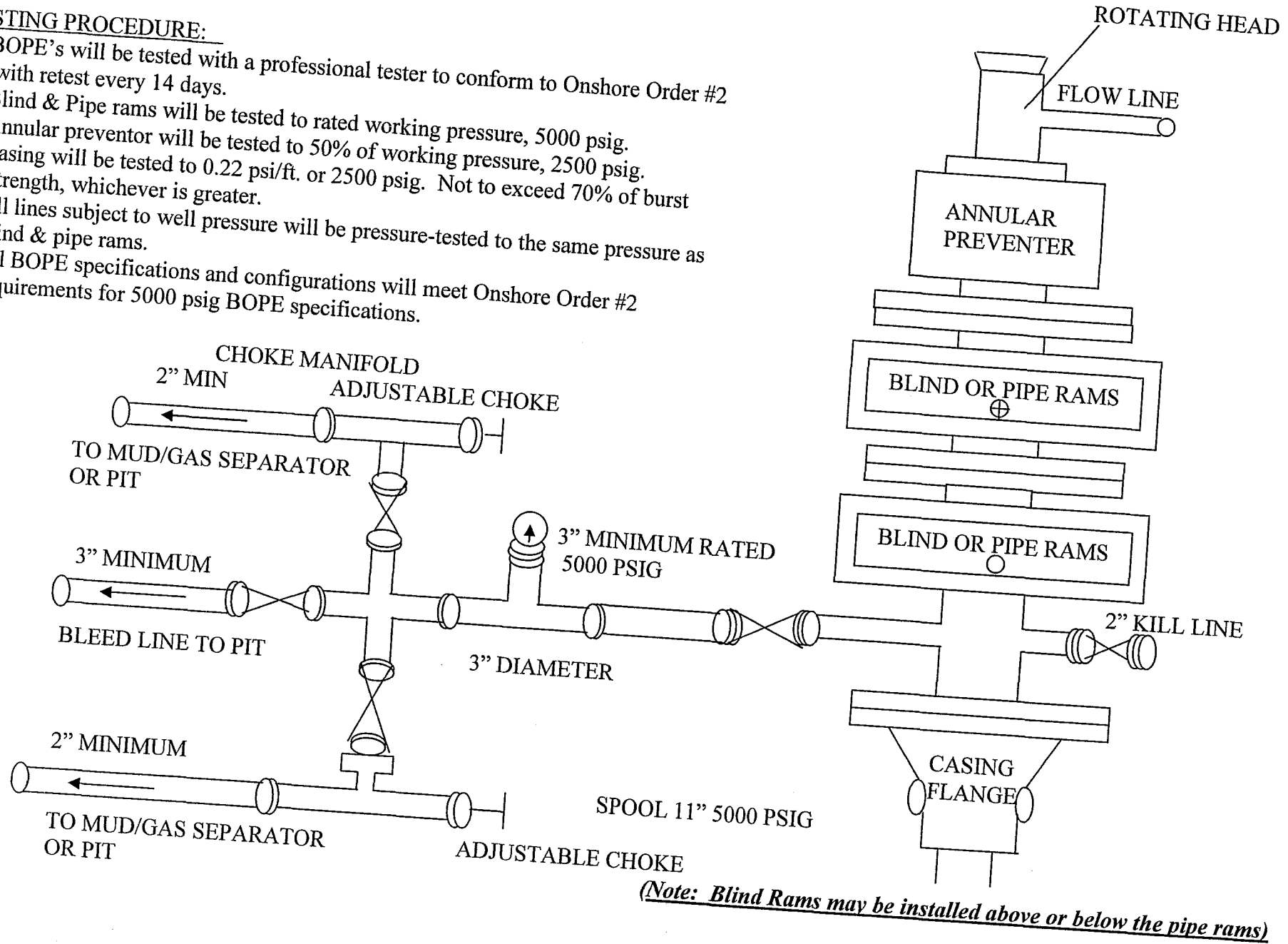
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1066-3
Lease Number: U-0281
Location: 1715' FNL & 825' FWL, SW/NW, Sec. 3,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.05 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **A 24" culvert will be installed in the access road 100 yards South of the location.** No other culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 34*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted Carlsbad Canyon.**

Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
- Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored Southwest and Southeast of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

A 24" culvert will be installed in the access road 100 yards South of the location.

All existing facilities will be painted Carlsbad Canyon.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1066-3 Well, located in the SW/NW of Section 3, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

8-4-2005

Agent

Paul L. Smith

EOG RESOURCES, INC.

CWU #1066-3

SECTION 3, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE CWU #543-3 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.05 MILES.

EOG RESOURCES, INC.

CWU #1066-3

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T9S, R22E, S.L.B.&M.

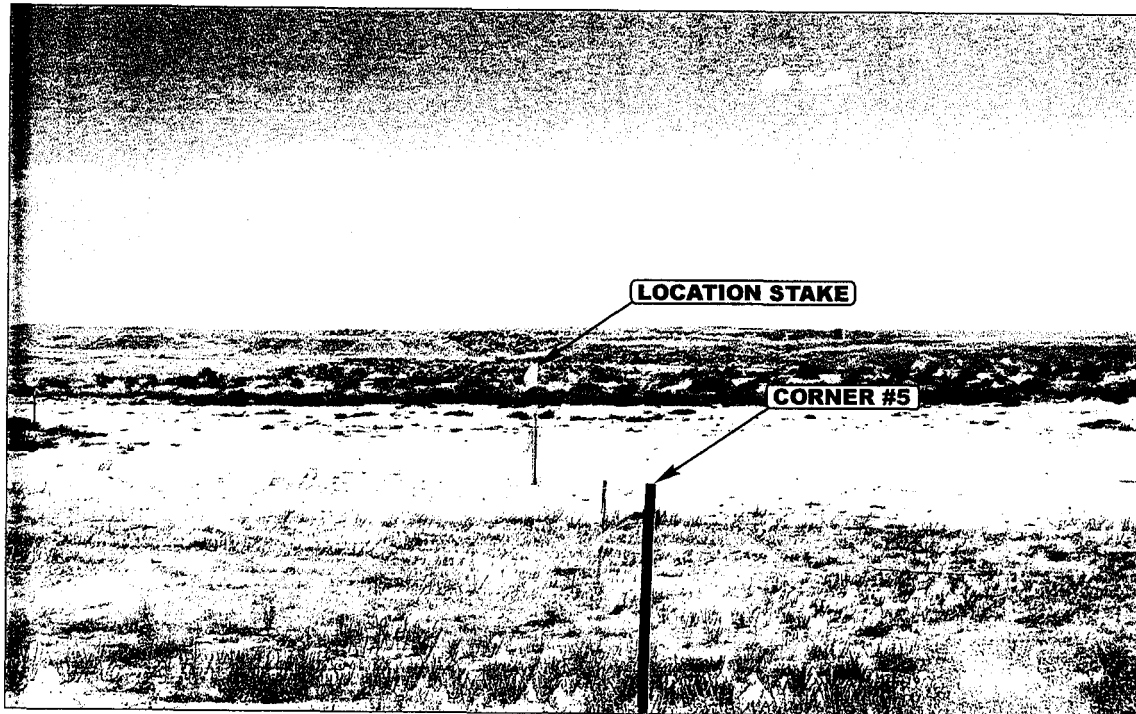


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 13 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1066-3
SECTION 3, T9S, R22E, S.L.B.&M.
1715' FNL 825' FWL

F-2.2'
El. 85.7'

F-4.6'
El. 83.3'

Proposed Access
Road

Sta. 3+25

F-2.1'
El. 85.8'

Existing Access
Road

SCALE: 1" = 50'
DATE: 7-11-05
Drawn By: K.G.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Topsoil

FLARE PIT

20' WIDE BENCH
46'

El. 94.9'
C-19.0'
(btm. pit)

15' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

20' WIDE BENCH

El. 91.6'
C-15.7'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

GRADE
El. 87.9'

F-0.3'
El. 87.6'

Existing 3" Pipeline

Sta. 0+00

F-0.3'
El. 87.6'

Approx.
Toe of
Fill Slope

Sta. 0+50

Anchor
(Typ.)

STORAGE
TANK

FUEL

TOILET

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

MUD TANKS

PUMP

Existing
CWU #543-3

560' 37" 47" W

40.00'

RIG

DOG HOUSE

PIPE RACKS

CATWALK

175'

65'

6

7

8

1

2

3

4

Existing Topsoil
Stockpile

Existing CWU
#543-3 Pad

GRADE
El. 87.9'

Sta. 1+50

F-1.5'
El. 86.4'

[Handwritten Signature]

EOG RESOURCES, INC.

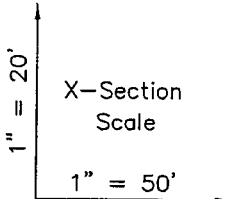
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1066-3

SECTION 3, T9S, R22E, S.L.B.&M.

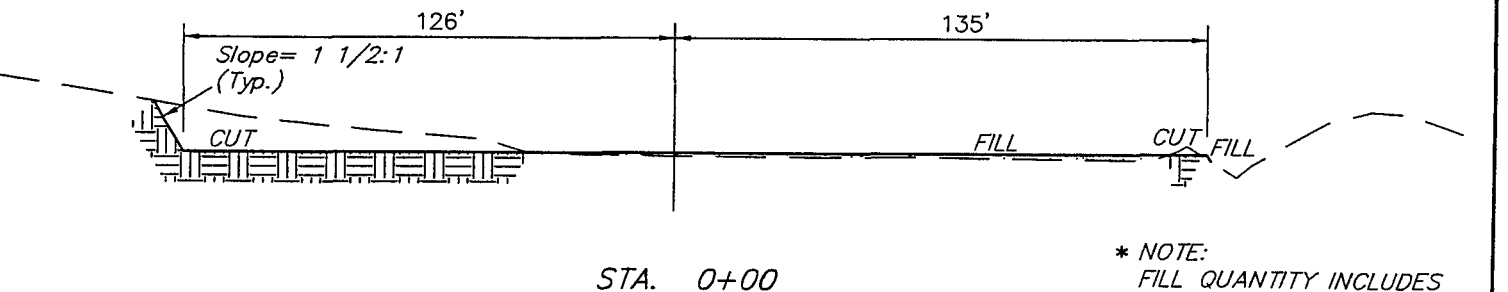
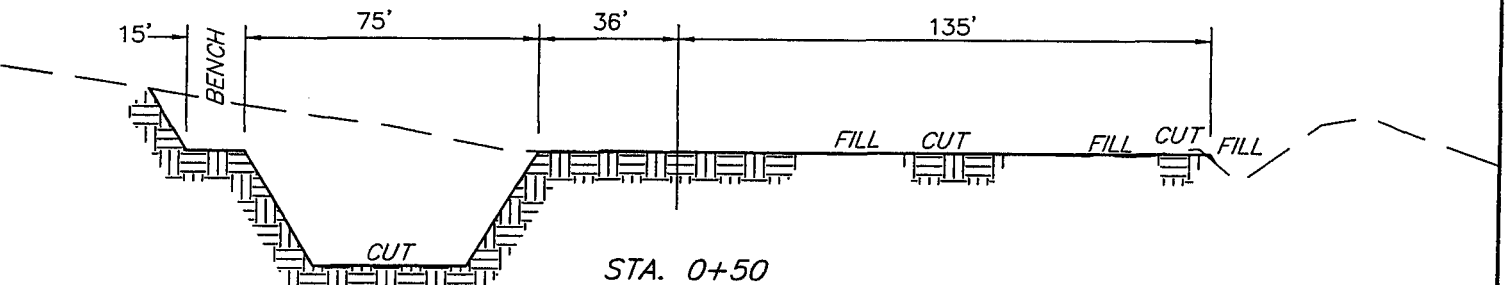
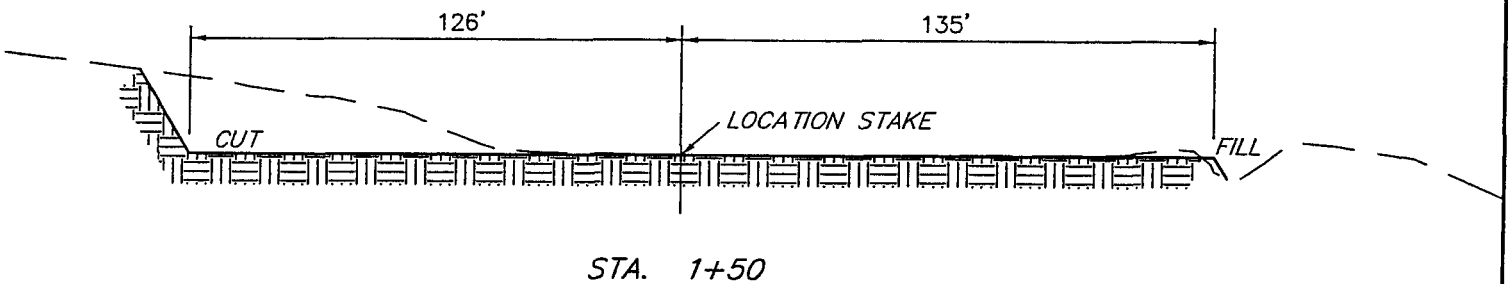
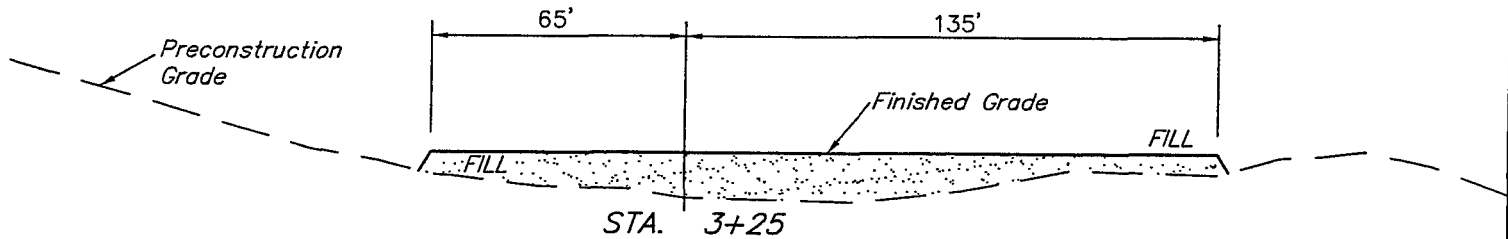
1715' FNL 825' FWL



DATE: 7-11-05

Drawn By: K.G.

[Handwritten Signature]

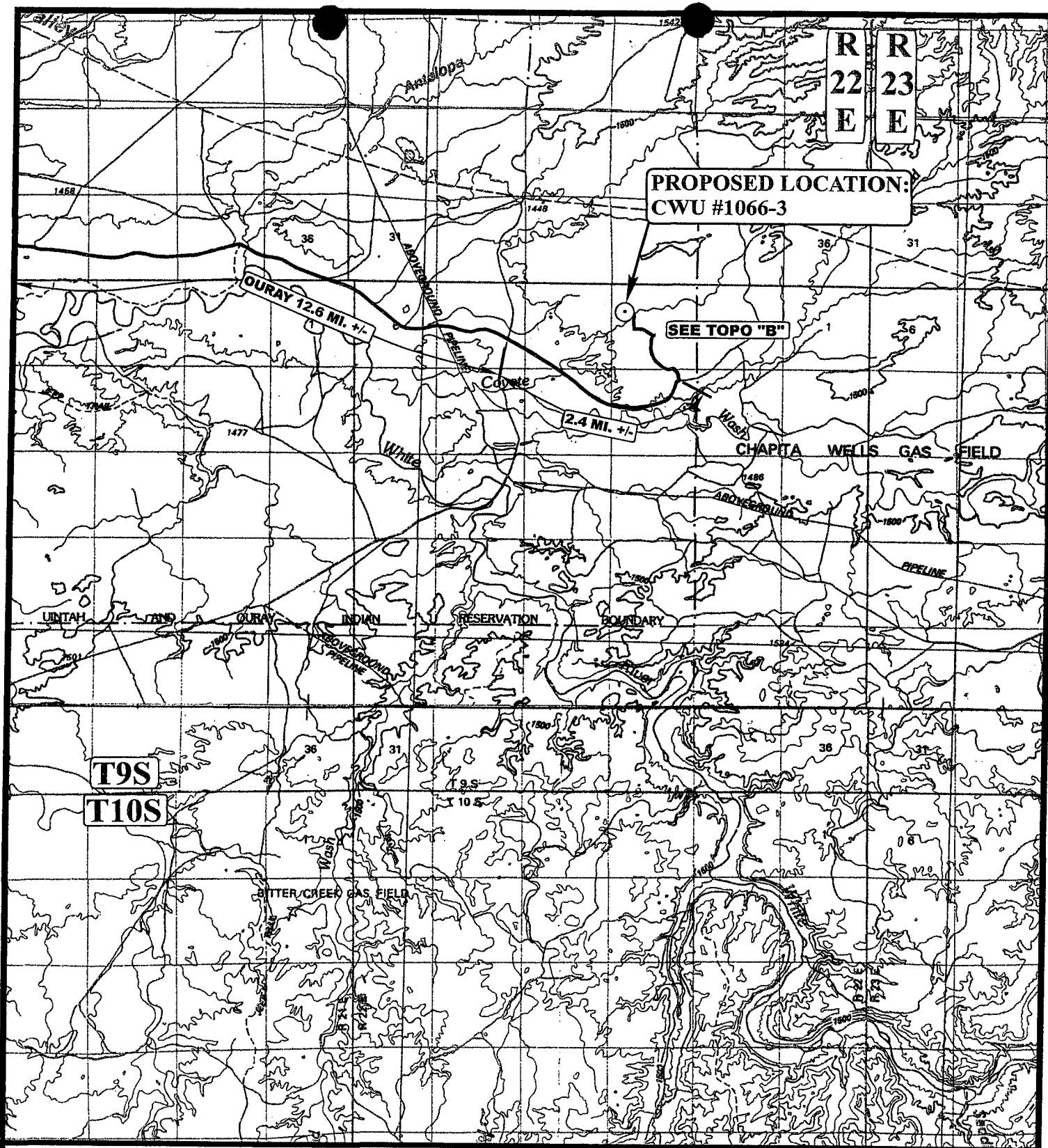


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 590	Cu. Yds.
(New Construction Only)		
Remaining Location	= 5,820	Cu. Yds.
TOTAL CUT	= 6,410	CU.YDS.
FILL	= 1,130	CU.YDS.

EXCESS MATERIAL	= 5,280	Cu. Yds.
Topsoil & Pit Backfill	= 2,250	Cu. Yds.
(1/2 Pit Vol.)		
EXCESS UNBALANCE	= 3,030	Cu. Yds.
(After Rehabilitation)		



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

CWU #1066-3

SECTION 3, T9S, R22E, S.L.B.&M.

1715' FNL 825' FWL



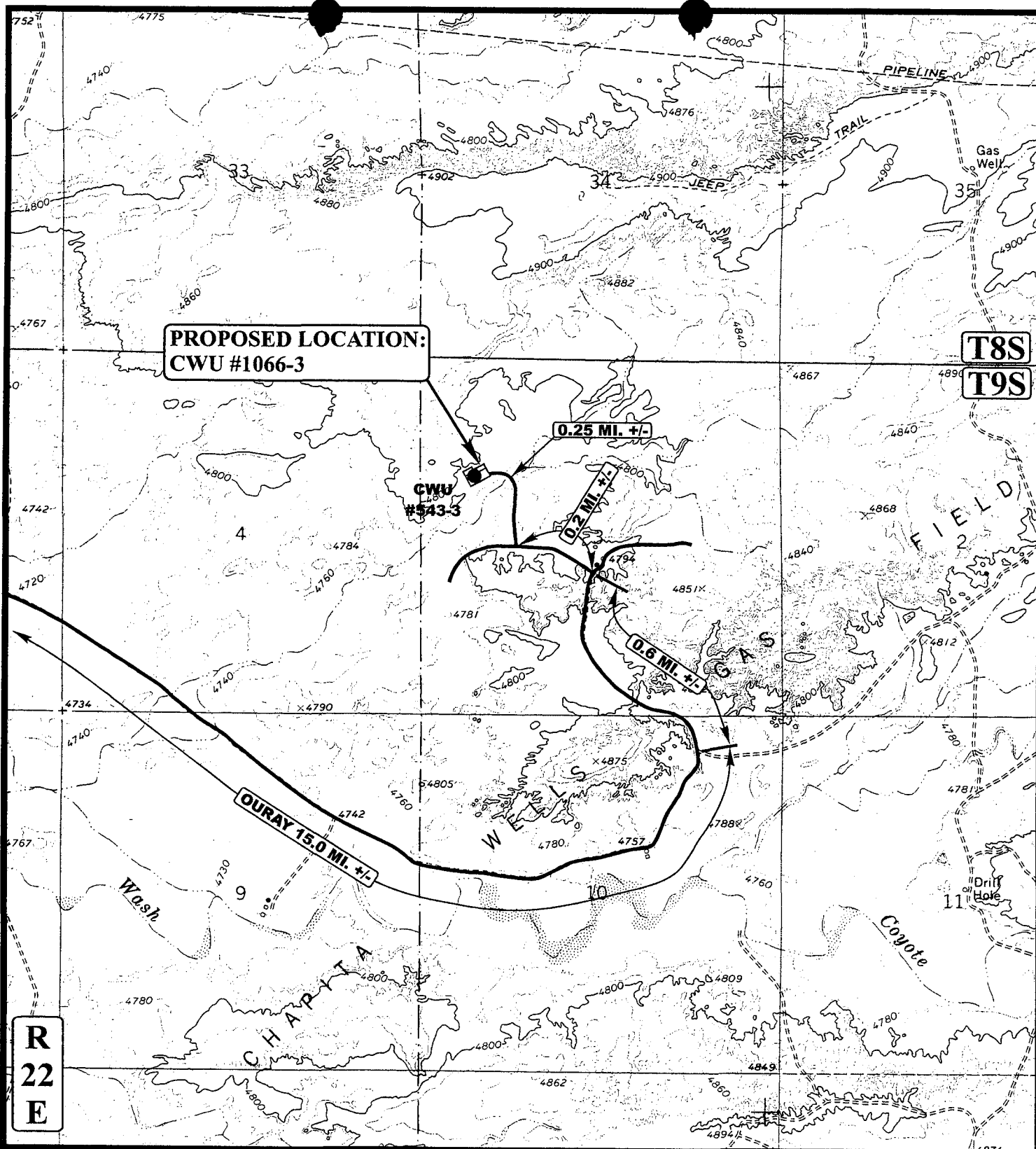
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
MAP

07 **13** **05**
MONTH **DAY** **YEAR**

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD



EOG RESOURCES, INC.

**CWU #1066-3
SECTION 3, T9S, R22E, S.L.B.&M.
1715' FNL 825' FWL**



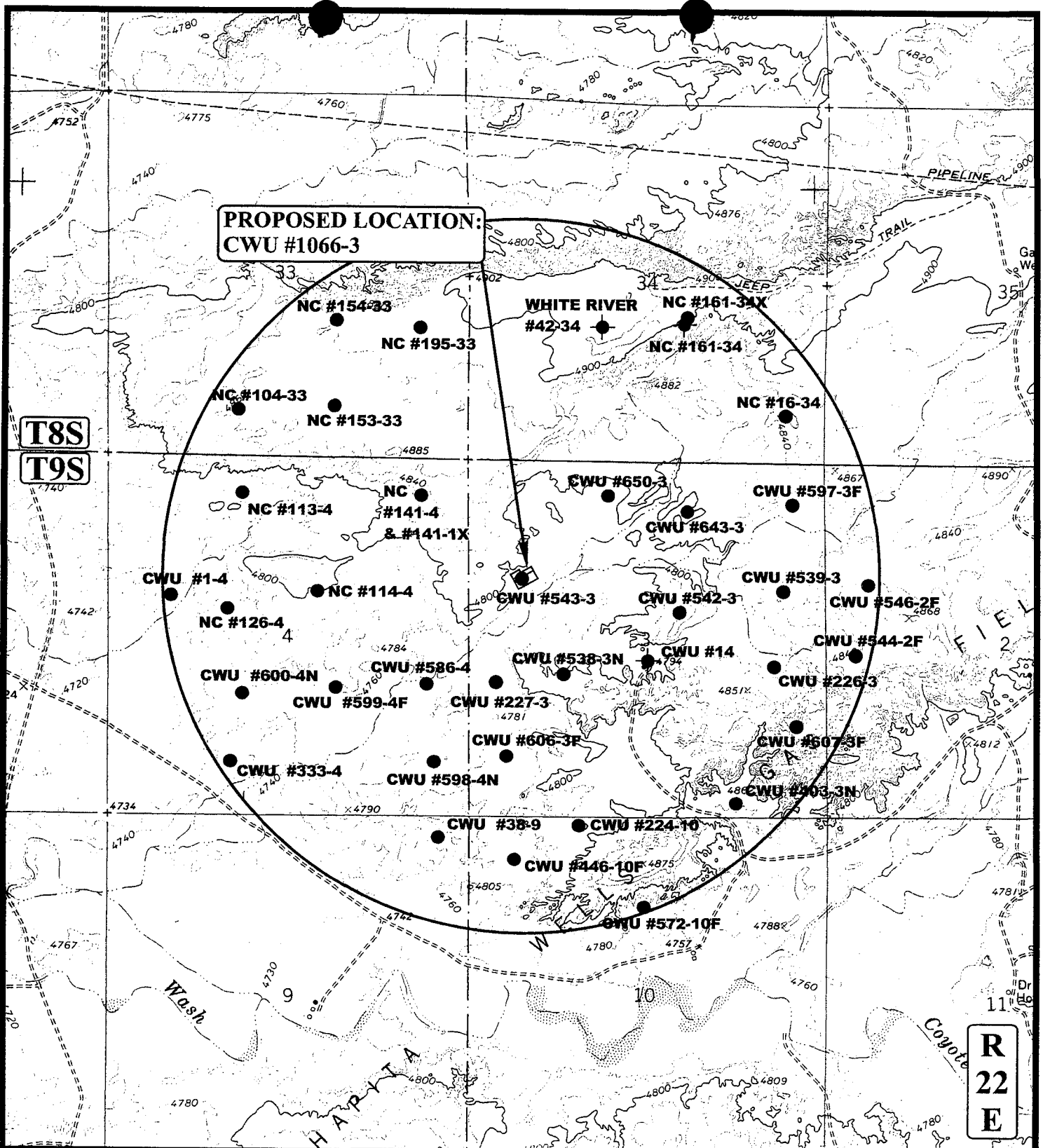
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 13 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1066-3
SECTION 3, T9S, R22E, S.L.B.&M.
1715' FNL 825' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 13 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/11/2005

API NO. ASSIGNED: 43-047-36949

WELL NAME: CWU 1066-3

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 03 090S 220E

SURFACE: 1715 FNL 0825 FWL

BOTTOM: 1715 FNL 0825 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.06756

LONGITUDE: -109.4320

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends from Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval
2-OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952	CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755	FEL
43-047-36953	CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960	FEL
43-047-36954	CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829	FEL
43-047-36966	CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069	FWL
43-047-36967	CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945	FEL
43-047-36956	CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678	FEL
43-047-36968	CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121	FEL
43-047-36969	CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189	FWL
43-047-36949	CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825	FWL
43-047-36950	CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492	FEL
43-047-36951	CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120	FEL
43-047-36964	CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353	FWL
43-047-36965	CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831	FWL
43-047-36973	CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693	FWL
43-047-36974	CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760	FWL
43-047-36975	CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815	FWL
43-047-36976	CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659	FWL
43-047-36978	CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530	FWL
43-047-36979	CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018	FWL

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1066-3 Well, 1715' FNL, 825' FWL, SW NW,
Sec. 3, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36949.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1066-3
API Number: 43-047-36949
Lease: U-0281

Location: SW NW Sec. 3 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Company/Operator: EOG Resources Inc..

API Number 43-047-36949

Well Name & Number: CWU 1066-3

Lease number: UTU-0281

Location: SWNW Sec, 3 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 6/23/05

Date APD Received: 8/10/05

Conditions for Approval are in the APD

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).

3. Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

4. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2005

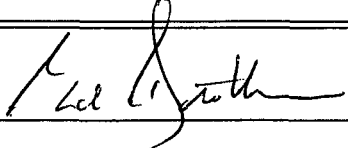
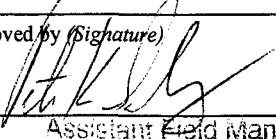
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. U-0281	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.			7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1815 VERNAL, UT 84078			8. Lease Name and Well No. CHAPITA WELLS UNIT 1066-3	
3b. Phone No. (Include area code) (435)789-0790			9. API Well No. 43-047-36949	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1715' FNL, 825' FWL SW/NW At proposed prod. Zone			10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 16.05 MILES SOUTHEAST OF OURAY, UTAH			11. Sec., T., R., M., or Blk. and Survey or Area SEC. 3, T9S, R22E, S.L.B.&M.	
15. Distance from proposed* location to nearest property or lease line, ft. 825' (Also to nearest drig. Unit line, if any)		16. No. of Acres in lease 2558		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		19. Proposed Depth 10,075'		20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4787.9 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS
24. Attachments				

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 		Name (Printed/Typed) Ed Trotter	Date August 4, 2005
Title Agent			
Approved by (Signature) 		Name (Printed/Typed) PETER K SISKOWSKI	Date 08-05-2005
Title Assistant Field Manager			
Office VERNAL FIELD OFFICE			

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

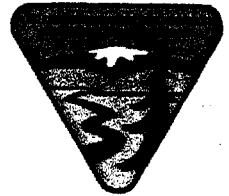
RECEIVED
OCT 11 2005

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	SWNW Sec 3, T9S, R22E
Well No:	CWU 1066-3	Lease No:	UTU-0281

Petroleum Engineer: Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer: Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
BLM FAX Machine	435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at**

least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate,

directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36824	EAST CHAPITA 9-4	NWSW	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>Ø A</u>	<u>99999</u>	<u>15238</u>	<u>3/10/2006</u>	<u>3/16/06</u>		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36338	CHAPITA WELLS UNIT 916-14	NWSW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>Ø A</u>	<u>99999</u>	<u>15239</u>	<u>3/10/2006</u>	<u>3/16/06</u>		
Comments: <u>PRRV = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03	SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>Ø A</u>	<u>99999</u>	<u>15240</u>	<u>3/11/2006</u>	<u>3/16/06</u>		
Comments: <u>PRRV = MVRD</u> <u>-K</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

3/13/2006

Date

(5/2000)

RECEIVED

MAR 13 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOUCES INC

Well Name: CWU 1066-3

Api No: 43-047-36949 Lease Type: FEDERAL

Section 03 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 03/11/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 03/14/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1715 FNL 825 FWL (SW/NW) S.L.B.&M
 SECTION 3, T9S, R22E 40.06756 LAT 109.43265 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 1066-03

9. API Well No.

43-047-36949

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 3/11/2006 at 2:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 3/11/2006 @ 1:00 p.m.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

03/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St. Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1715 FNL 825 FWL S.L.B.&M.
SECTION 3, T9S, R22E 40.06756 LAT 109.43197 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 1066-03

9. API Well No.

43-047-36949

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 3/11/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Maestas**Title **Operations Clerk**

Signature



Date

03/23/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006

BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1715 FNL 825 FWL S.L.B.&M.
SECTION 3, T9S, R22E 40.06756 LAT 109.43197 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 1066-03

9. API Well No.

43-047-36949

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 3/11/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

04/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1715' FNL & 825' FWL (SWNW)
Sec. 3-T9S-R22E 40.067558 LAT 109.432650 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1066-3

9. API Well No.

43-047-36949

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations summary</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is currently shut in and waiting on facilities. EOG Resources, Inc. anticipates turning the well to sales on or about 2/16/2007. Please see the attached operations summary report for drilling and completion activities performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2007

Well Name	CWU 1066-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36949	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-23-2006	Class Date	
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	057282
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,808/ 4,788				
Location	Section 3, T9S, R22E, SWNW, 1715 FNL & 825 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303495	AFE Total	1,793,900	DHC / CWC	944,500/ 849,400		
Rig Contr	BASIC	Rig Name	BASIC #31	Start Date	10-05-2006	Release Date	12-09-2006
Rig Contr	LEED	Rig Name	LEED	Start Date	10-05-2006	Release Date	12-09-2006

08-16-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1715' FNL & 825' FWL (SW/NW)
			SECTION 3, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.067594, LONG 109.431967 (NAD 27)
LAT 40.067558, LONG 109.432650 (NAD 83)

BASIC RIG #31
OBJECTIVE: 10,075' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A FIELD: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0281
ELEVATION: 4787.9' NAT GL, 4787.9' PREP GL (DUE TO ROUNDING 4788' IS THE PREP GL), 4808' KB (20')

EOG WI 50%, NRI 43.5%

03-14-2006 Reported By ED TROTTER

DailyCosts: Drilling \$25,455 Completion \$0 Daily Total \$25,455

Cum Costs: Drilling \$25,455 Completion \$0 Well Total \$25,455

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4788' NAT GL, CUT AT STAKE GRADE'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

03-15-2006 Reported By COOK/BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$25,455 Completion \$0 Well Total \$25,455

MD 70 TVD 70 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN BUCKET RIG. SPUD WELL AT 2:00 PM, 3/11/06 DRILLED 20" HOLE TO 70'. RAN 70' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE WITH READY MIX.

DALL COOK NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM AT 01:00 HRS, 3/11/06 OF WELL SPUDDING.

06-28-2006 Reported By COOK/BARNES

DailyCosts: Drilling \$67,212 Completion \$0 Daily Total \$67,212

Cum Costs: Drilling \$234,232 Completion \$0 Well Total \$234,232

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 5. DRILLED 12-1/4" HOLE TO 2450' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2422.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2436' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 165 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/ YIELD OF 3.82 CFS. DISPLACED CEMENT W/150 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 12:31 AM, 3/28/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: PUMP DOWN 200' OF 1"PIPE. MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 30 MIN.

TOP JOB #3: MIXED & PUMPED DOWN THE BACKSIDE, 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 3/28/2006 @ 7:10 AM.

11-16-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$23,636	Completion	\$0	Daily Total	\$23,636
Cum Costs: Drilling	\$257,868	Completion	\$0	Well Total	\$257,868
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: WAIT ON MUD BOAT TO BE REPAIRED

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO MOVING RIG AND WORKING ON RIG. TOOK MUD BOAT TO RANGLEY CO. TO PUT PLATE ON BOTTOM.
18:00	06:00	12.0	WAIT ON DAYLIGHTS
			NO ACCIDENTS
			SAFTY MEETINGS WITH CREWS
			2800 GAL FUEL

11-17-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$23,636	Completion	\$0	Daily Total	\$23,636
Cum Costs: Drilling	\$281,504	Completion	\$0	Well Total	\$281,504
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: WORKING ON RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO RAISE SUCTIONS IN SLUG TANK. CUT SCREENS OUT OF SUCTION, STILL WORKING ON MUD BOAT IN RANGLEY CO.
18:00	06:00	12.0	MEETINGS WITH CREWS
			NO ACCIDENTS
			WAIT ON DAYLIGHTS
			2800 GAL FUEL
			2800 GAL. FUEL DAYLIGHTS

11-18-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$23,636	Completion	\$0	Daily Total	\$23,636
Cum Costs: Drilling	\$305,140	Completion	\$0	Well Total	\$305,140
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 18:00 12.0 WORKING ON MUD BOAT IN RANGLEY, CO. RAISE SUCTIONS IN PILL PIT AND MOVE SCREENS IN SAME.
FIXING ANCHOR FOR TON.

18:00 06:00 12.0 WAIT ON DAYLIGHT.

NO ACCIDENT
2800 GALS FUEL
SAFETY MEETING WITH CREWS

11-19-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$14,051	Completion	\$0	Daily Total	\$14,051
Cum Costs: Drilling	\$319,191	Completion	\$0	Well Total	\$319,191
MD	2,464	TVD	2,464	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WAITING ON DAYLIGHTS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR, ALL WELDERS WORKING ON MUD BOAT IN RANGLEY CO. HAVE HOT OIL TRUCK STEAM OUT DAY TANKS. INSTALL FLOW LINE. LENGTHEN CONTROL CABLES SO DRILLER CAN START PUMP & CONTROL THE PUMP FROM RIG FLOOR. INSTALL PUMP PRESSURE GUAGE IN CONSOLE. FINISH LOCK DOWNS FOR SNUB LINES. WORK ON GAS BUSTER AND CONNECTING LINES TO IGNITER. CLEAN NCW 300 LOCATION AND PUT UP FENCE AROUND RESERVE PIT.
18:00	06:00	12.0	WAIT ON DAYLIGHTS.

1 INCIDENT (KENNY HARRIS)
SAFETY MEETINGS WITH CREWS
MUD BOAT SHOULD BE FINISHED TODAY
ESTIMATED SPUD ON WEDNESDAY

NO FUEL (TAKEN TO RANGLEY TO STEAM OUT TANK)
2800 GAL FUEL SHOULD BE CHARGED TO BASIC AS THEY TOOK IT TO RANGLEY IN TANK

11-20-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$7,953	Completion	\$0	Daily Total	\$7,953
Cum Costs: Drilling	\$327,144	Completion	\$0	Well Total	\$327,144
MD	2,464	TVD	2,464	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR, WE RECIEVED OUR MUD BOAT BUT IT WAS STILL NEEDING SOME WORK TO IT TO MAKE EVERYTHING LEVEL AND CLOSE ENOUGH TO WORK CORRECT. WORKING ON MAST FOR BLOCKS TO TRAVEL THROUGH DERRICK CORRECTLY. FINISH STEAMING OUT DAY TANKS ON GENERATORS AND RIG ENGINES.
18:00	06:00	12.0	WAIT ON DAYLIGHTS.

NO ACCIDENTS
SAFTY MEETINGS WITH CREWS
NO FUEL
WE ARE PLANNING TO SPUD ON WEDNESDAY AT THIS TIME

11-21-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$8,084	Completion	\$0	Daily Total	\$8,084
Cum Costs: Drilling	\$335,228	Completion	\$0	Well Total	\$335,228
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WAIT ON DAYLIGHTS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR MAKE ADJUSTMENT TO MUDBOAT. WELD IN SUCTION & DISCHARGE LINES IN HOPPER HOUSE FOR UPRIGHTS. RIG UP REST OF RIG. STAND RIG AND GUY WIRES OFF. PUT UP WINDWALLS. FINISH SUCTION AND DISCHARGE VALVES IN HOPPER HOUSE. RUN AIRLINES TO PUMPS FOR PUMP CONTROLS. PUT SIGHT GLASSES IN DAY TANKS IN PUMPS. RIG UP GASBUSTER.
18:00	06:00	12.0	WAIT ON DAYLIGHTS.

SAFETY MEETING W/CREWS
NO ACCIDENTS
NO FUEL

11-22-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$31,446	Completion	\$0	Daily Total	\$31,446
Cum Costs: Drilling	\$366,674	Completion	\$0	Well Total	\$366,674
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: NIPPLE UP BOPS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR, FINISH MUD BOAT. FINISH HOPPER HOUSE VALVES FOR SUCTION & DISCARD FOR UPRIGHTS. RIG UP EQUIPMENT. CHANGE WINCH LINES. RU FLOOR.
18:00	00:00	6.0	FINISH RIGGING UP FLOOR. CHANGE HYDRAULIC PUMPS. HOOK UP PUMPS TO AIR VALVE.
00:00	06:00	6.0	NU/ND BOP/DIVERTER. HOOK LIGHT PLANT UP. RIG ON DAYWORK @ 06:00 HRS, 11/22/06.

NO ACCIDENTS
SAFETY MEETING W/CREWS
FUEL 7500 GALS

11-23-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$35,021	Completion	\$0	Daily Total	\$35,021
Cum Costs: Drilling	\$401,695	Completion	\$0	Well Total	\$401,695
MD	2,560	TVD	2,560	Progress	100
		Days	1	MW	8.8
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH NIPPLE UP BOPS.
06:30	13:30	7.0	TEST BOPS 5000 PSI ON CHOKE AND RAMS. TEST 2500 PSIG ON HYDRILL. TEST 5000 PSI ON KELLY COCKS. TEST CASING TO 1500 PSI.
13:30	14:00	0.5	INSTALL WEAR RING.
14:00	17:00	3.0	SLIP & CUT DRILL LINE (200').
17:00	19:00	2.0	TEST AND SET CROWN-O-MATIC. PU MOTOR AND BIT TO DRILL MOUSE HOLE.
19:00	20:30	1.5	RU PICK UP MACHINE.

20:30	00:30	4.0 PU BHA AND TAG CEMENT @ 2330'.
00:30	01:00	0.5 RIG DOWN PICK UP MACHINE.
01:00	04:00	3.0 DRILL CEMENT/FLOAT EQUIPMENT. INSTALL ROTATING RUBBER. DRILL TO 2460'.
04:00	04:30	0.5 DO FIT TEST, 300 PSI TO 11.0 PPG MUD.
04:30	06:00	1.5 DRILL 2460' TO 2560', 418 GPM, 10-15K WOB, 67' AVERAGE FT/HR, MUD WEIGHT 8.8, VIS 32. PUMP SWEEPS EVERY TWO CONNECTIONS.

NO ACCIDENTS

SAFETY MEETING WITH CREWS

6900 GALS FUEL

06:00 18.0 SPUD 7 7/8" HOLE AT 06:00 HRS, 11/23/06.

11-24-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$34,734	Completion	\$0	Daily Total	\$34,734
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$436,429	Completion	\$0	Well Total	\$436,429
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD	4,400	TVD	4,400	Progress	1,840	Days	2	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 2560' TO 3009', WOB 14-18K, ROT 60, MW 8.8, VIS 30, ROP 70 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	17:00	4.0	DRILL 3009' TO 3452', WOB 14-18K, VIS 32, ROP 111 FPH, ROT 60, 420 GPM, PP 1200 PSI.
17:00	17:30	0.5	SURVEY @ 3383', 4.75 DEGREES.
17:30	04:30	11.0	DRILL 3452' TO 4373', 10-14 WOB, 60-70 RPM RPM, ROP 84 FPH, PP 1200, 8.9 MW, 33 VIS.
04:30	05:30	1.0	SURVEY 4315', 3 DEGREES.
05:30	06:00	0.5	DRILL 4373' TO 4400'.

NO ACCIDENTS

SAFTY MEETINGS WITH CREWS

FUEL 4500 GALS

MUD WT 8.8, 34 VIS

ROP 84'

11-25-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$76,580	Completion	\$0	Daily Total	\$76,580
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$513,009	Completion	\$0	Well Total	\$513,009
----------------------------	-----------	-------------------	-----	-------------------	-----------

MD	5,500	TVD	5,500	Progress	1,100	Days	3	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 4400' TO 4945', WOB 14-18K, ROP 78FPH, PP 1500, ROT 60 GPM 420, MW 8.9, VIS 33.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 4945' TO 5500', WOB 18-22K, 34 FPH, ROT 40, (1 MOTOR ON COMPOUND WENT DOWN, DRILLING W/ONE MOTOR). MW 9.5, VIS 36, 420 GPM.

NO ACCIDENTS
SAFETY MEETINGS W/CREWS
FUEL 4450 GALS

11-26-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$27,170	Completion	\$0	Daily Total	\$27,170
Cum Costs: Drilling	\$540,180	Completion	\$0	Well Total	\$540,180

MD	5,851	TVD	5,851	Progress	351	Days	4	MW	9.5	Visc	37.0
----	-------	-----	-------	----------	-----	------	---	----	-----	------	------

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORK ON NEW HYDRAULICS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5500' TO 5739', WOB 18-22K, RPM 50-60, ROP 40 FPH, PP 1700, 420 GAL PER MIN, MW 9.5, VIS 35.
12:00	12:30	0.5	SERVICE RIG.
12:30	18:00	5.5	DRILL 5739' TO 5851', WOB 20-25K, RPM 55-65, ROP 20 FPH, PP 1700, 420 GAL PER MIN, MW 9.6, VIS 38.
18:00	18:30	0.5	CIRCULATE FOR TRIP, MW 9.7, VIS 36.
18:30	23:00	4.5	POOH BECAUSE OF PENATRATION RATE AND MUD MOTOR FAILURE.
23:00	06:00	7.0	RIG REPAIR, HYDRAULIC PUMPS WENT OUT. WAITING ON MECHANIC.

NO ACCIDENTS
SAFETY MEETING W/CREWS MISS-RUN ON SURVEY
FUEL 1660 GALS

11-27-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$42,483	Completion	\$0	Daily Total	\$42,483
Cum Costs: Drilling	\$582,663	Completion	\$0	Well Total	\$582,663

MD	5,851	TVD	5,851	Progress	0	Days	5	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON PUMP

Start	End	Hrs	Activity Description
06:00	21:30	15.5	RIG REPAIR, RIG RENTED A TONG TRUCK AND RIG IT UP TO RUN THE TONGS.
21:30	01:00	3.5	PU MOTOR. TRIP IN HOLE INSTALLING ROT RUBBER. BREAK CIRC AT SHOE.
01:00	02:00	1.0	TRIP IN HOLE TO 4010'. HOSE TO TONG UNIT BROKE.
02:00	06:00	4.0	RIG REPAIR. CIRC/CONDITION MUG AND WORK ON TONG UNIT.

NO ACCIDENTS
SAFETY MEETING WITH CREWS
4583 GALS FUEL

11-28-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$40,272	Completion	\$0	Daily Total	\$40,272
Cum Costs: Drilling	\$622,935	Completion	\$0	Well Total	\$622,935

MD	5,851	TVD	5,851	Progress	0	Days	6	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH TO BOTTOM

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 10:00 4.0 CIRC/CONDITION @ 4010'. WO HYDRAULIC PUMPS.
 10:00 12:00 2.0 POH TO SHOE 2460'.
 12:00 22:00 10.0 CIRC ACROSS TOP OF HOLE AND INSTALL HYDRAULIC PUMPS AND BY PASS VALVES.
 22:00 02:00 4.0 TRIP IN HOLE TO 3500' AND CIRC.
 02:00 03:00 1.0 TRIP IN HOLE TO 5740', HIT FILL. PU KELLY.
 03:00 06:00 3.0 WORK TIGHT PIPE. ESTABLISH CIRC AND BUILD VOLUME. WASH/REAM TO 5820'.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS
 4" SNOW, TEMP 30 DEGREES
 3833 GAL FUEL

11-29-2006 **Reported By** STEVE DAVIDEIT

Daily Costs: Drilling	\$49,152	Completion	\$0	Daily Total	\$49,152
Cum Costs: Drilling	\$672,087	Completion	\$0	Well Total	\$672,087
MD	6.873	TVD	6.873	Progress	1.022
		Days	7	MW	9.9
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING FROM 5851' TO 6634'.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILLING FROM 6634' TO 6873'. MUD 9.8+, 38 VIS.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS
 5916 GAL FUEL

11-30-2006 **Reported By** STEVE DAVIDEIT

Daily Costs: Drilling	\$40,599	Completion	\$0	Daily Total	\$40,599
Cum Costs: Drilling	\$712,686	Completion	\$0	Well Total	\$712,686
MD	7.500	TVD	7.500	Progress	627
		Days	8	MW	9.8
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING 6873' TO 7190', VIS 37, WT 9.8.
15:00	16:00	1.0	SERVICE RIG. REAM TO BOTTOM.
16:00	06:00	14.0	DRILLING 7190' TO 7500', VIS 37, WT 10.0.

LITHOLOGY, NORTH HORN FORMATION

TEMP -2°
 NO ACCIDENTS
 SAFETY MEETING WITH CREWS: EYE AND FACE PROTECTION
 USED 1000 GAL FUEL

12-01-2006 **Reported By** STEVE DAVIDEIT

Daily Costs: Drilling	\$311	Completion	\$0	Daily Total	\$311
Cum Costs: Drilling	\$755,055	Completion	\$0	Well Total	\$755,055
MD	8,110	TVD	8,110	Progress	610
Days	9	MW	10.2	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING 7500' TO 7728', VIS 35, WT 10.2+.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLING FROM 7728' TO 8110', VIS 45, WT 10.7+.

KMV PRICE RIVER

TEMP 6°

NO ACCIDENTS

SAFTY MEETING WITH CREWS: FORKLIFT OPERATION

USED 833 GALS, FUEL 2416 GALS ON HAND

12-02-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$806,475	Completion	\$3,867	Well Total	\$810,343
MD	8,631	TVD	8,631	Progress	521
Days	10	MW	10.5	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING 8110' TO 8336', VIS 37, WT 10.5.
14:30	15:00	0.5	SERVICE RIG.
15:00	22:30	7.5	DRILLING 8336' TO 8525', VIS 40, WT 10.3.
22:30	23:30	1.0	SERVICE RIG. SERVICE IRON RUFFNECK.
23:30	06:00	6.5	DRILLING 8525' TO 8631', VIS 41, WT 10.9.

LITHOLOGY: KMV MIDDLE PRICE

CONNECTION GASU, 7701U AT 8536'

TEMP 7°

NO ACCIDENTS

SAFETY MEETING WITH CREWS: CARBON DIOXIDE

FUEL USED 917 GALS, 5083 GALS ON HAND

12-03-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$44,009	Completion	\$0	Daily Total	\$44,009
Cum Costs: Drilling	\$850,485	Completion	\$3,867	Well Total	\$854,352
MD	8,663	TVD	8,663	Progress	32
Days	11	MW	10.9	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	08:30	2.5 DRILLING FROM 8631' TO 8663', VIS 38, WT 10.9.
08:30	10:30	2.0 CIRC AND BUILD SLUG FOR BIT TRIP.
10:30	18:00	7.5 POH FOR BIT.
18:00	18:30	0.5 CHANGE OUT BIT.
18:30	19:30	1.0 TIH TO ROTATING HEAD.
19:30	20:00	0.5 INSTALL ROTATING HEAD.
20:00	04:00	8.0 TIH.
04:00	06:00	2.0 CIRC/CONDITION MUD.

CHECK CROWN-O-MATIC
BOP FUNCTION TEST
TEMP 7°
NO ACCIDENTS
SAFETY MEETING WITH CREWS: HOUSEKEEPING
FUEL USED 625 GALS, 3666 GALS ON HAND

LITHOLOGY: KMV MIDDLE PRICE
GAS 4987U AT 8639'

12-04-2006	Reported By	STEVE DAVIDEIT									
Daily Costs: Drilling	\$38,066	Completion	\$0	Daily Total	\$38,066						
Cum Costs: Drilling	\$888,551	Completion	\$3,867	Well Total	\$892,419						
MD	9,250	TVD	9,250	Progress	587	Days	12	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	REAM FROM 8618' TO 8663'.
07:00	20:30	13.5	DRILLING 8663' TO 9068', VIS 42, WT 11.4.
20:30	22:00	1.5	LOST CIRC AT 9068', 250 BBLS.
22:00	06:00	8.0	DRILLING 9068' TO 9250', VIS 37, WT 10.6.

CROWN-O-MATIC SET FOR DRILLING
LITHOLOGY: KMV MIDDLE PRICE
GAS 2542 UNITS AT 9050'

TEMP 9°
NO ACCIDENTS
SAFETY MEETING WITH CREWS: WORKING WITH CHEMICALS
FUEL USED 833 GALS, 1833 GALS ON HAND

12-05-2006	Reported By	STEVE DAVIDEIT									
Daily Costs: Drilling	\$52,133	Completion	\$0	Daily Total	\$52,133						
Cum Costs: Drilling	\$940,684	Completion	\$3,867	Well Total	\$944,552						
MD	9,558	TVD	9,558	Progress	308	Days	13	MW	10.4	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING 9250' TO 9378', VIS 36, WT 10.5.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLING 9378' TO 9558', VIS 38, WT 10.7.

LITHOLOGY KMV LOWER PRICE
GAS 2174U AT 9466'

TEMP 9°
NO ACCIDENTS
SAFTY MEETING WITH CREWS: COLD WEATHER/FREEZING
FUEL USED 1500 GALS, 3976 GALS ON HAND
CROWN-O-MATIC SET FOR DRILLING

12-06-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$35,852	Completion	\$0	Daily Total	\$35,852
Cum Costs: Drilling	\$976,537	Completion	\$3,867	Well Total	\$980,404

MD	9,634	TVD	9,634	Progress	76	Days	14	MW	10.7	Visc	35.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING 9558' TO 9634', VIS 39, WT 10.7.
16:00	18:00	2.0	CIRCULATE, REPAIR PREMIX PIT AGITATOR, BLOW OUT KELLY.
18:00	21:00	3.0	POH FOR MOTOR.
21:00	22:00	1.0	SERVICE RIG. INSPECTED CROWN & DERRICK. FALLING OBJECT, NUT, REPLACED AND SECURED.
22:00	03:00	5.0	POH.
03:00	06:00	3.0	CHANGE OUT MOTOR, BIT & TIH.

CROWN-O-MATIC SET FOR TRIPPING
BOP FUNCTION TEST
NO ACCIDENTS
SAFTY MEETING WITH CREWS: EYE & FACE PROTECTION
FUEL USED 1643 GALS, 2333 GALS ON HAND

LITHOLOGY: KMV LOWER PRICE
GAS 3061U AT 9595'
TEMP 16°

12-07-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$38,736	Completion	\$0	Daily Total	\$38,736
Cum Costs: Drilling	\$1,015,273	Completion	\$3,867	Well Total	\$1,019,140

MD	10,075	TVD	10,075	Progress	441	Days	15	MW	10.3	Visc	33.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATING

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 14:30 8.5 TIH.
 14:30 16:00 1.5 REAM 90' TO BOTTOM.
 16:00 05:30 13.5 DRILLING 9634' TO 10075' TD, VIS 38, WT 10.9. REACHED TD AT 05:30 HRS, 12/7/06.
 05:30 06:00 0.5 CIRC BOTTOMS UP FOR SAMPLES AND SHORT TRIP.

CROWN-O-MATIC SET FOR TRIPPING
 BOP FUNCTION TEST
 NO ACCIDENTS
 SAFTY MEETING WITH CREWS: MOUSEHOLE CONNECTIONS
 FUEL USED 1917 GALS, ON HAND 3749 GALS

LITHOLOGY: SEGO, SS 50%, SH 40%, SLTST 10%
 GAS 3140U AT 9785'
 TEMP 18°

NOTIFIED JAMES SPARGER W/BLM (LEFT MESSAGE) AT 20:00 HRS, 12/6/06 OF REACHING TD

12-08-2006	Reported By	STEVE DAVIDEIT									
Daily Costs: Drilling	\$42,601	Completion	\$0	Daily Total	\$42,601						
Cum Costs: Drilling	\$1,057,874	Completion	\$3,867	Well Total	\$1,061,742						
MD	10,075	TVD	10,075	Progress	0	Days	16	MW	10.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG UP CASING CREW

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CIRCULATE/CONDITION MUD FOR SHORT TRIP. VIS 35, WT 10.7.
09:30	11:00	1.5	24 STAND SHORT TRIP.
11:00	12:30	1.5	REPAIR LOCK ON TRAVELING BLOCKS.
12:30	15:00	2.5	CIRCULATE/CONDITION MUD TO LD DP. BLOW DOWN KELLY.
15:00	02:00	11.0	LAY DOWN DP AND BHA.
02:00	04:00	2.0	RU CASING CREW.
04:00	06:00	2.0	WORK ON CASING CREW'S SLIPS, NOT SETTING. REMOVED AND REPLACED WITH RIG SLIPS AND WEDDING BAND.

CROWN-O-MATIC TESTED
 BOP FUNCTION TEST
 NO ACCIDENTS
 SAFETY MEETING WITH CREWS: LAYING DOWN DP
 FUEL USED 1454 GALS, 2249 GALS ON HAND
 TEMP 16°

LITHOLOGY: SEGO
 GAS 4850U AT 10075'

12-09-2006	Reported By	STEVE DAVIDEIT									
Daily Costs: Drilling	\$26,264	Completion	\$197,008	Daily Total	\$223,273						
Cum Costs: Drilling	\$1,084,139	Completion	\$200,876	Well Total	\$1,285,015						

MD 10.075 TVD 10.075 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG DOWN

Start	End	Hrs	Activity Description
06:00	15:30	9.5	RUN 234 JTS (231 FULL JTS + 3 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC CASING. CASING SHOE SET AT 10065.42' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 10.017', 52 JTS CASING, MKR JT AT 7749', 70 JTS CASING, MKR JT AT 4686', 108 JTS CASING, 1 MKR JT AT 24.17', CASING HANGER 6.6', LANDING JT.
15:30	17:00	1.5	CIRC/CONDITION MUD FOR CEMENT, DROP BALL.
17:00	18:30	1.5	RIG DOWN CASING CREW, RIG UP CEMENTERS.
18:30	22:00	3.5	CEMENTING WITH 20 BBL. CHEMICAL WASH, 20 BBLs FRESH WATER, 320 SKS OF CLASS G FOR LEAD (170 BBLs), 11.5 PPG, YIELD 2.98. TAIL 1615 SKS 50/50 POZ G, 14.1 PPG, YIELD 1.29. DISPLACE WITH 155.2 BBLs. FRESH WATER BUMP PLUG @ 2350 PSI. TEST CASING TO 3350 PSI. FULL RETURNS DURING CEMENT JOB.
22:00	06:00	8.0	CLEAN PITS. NIPPLE DOWN BOP'S.

CROWN-O-MATIC TESTED

BOP DRILL

NO ACCIDENT

SAFTY MEETING WITH CREWS: HIGH PRESSURE LINES

FUEL USED 1083 GALS, 1166 GALS ON HAND

TEMP 17°

LITHOLOGY: SEGO

12-10-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$24,686	Completion	\$0	Daily Total	\$24,686
Cum Costs: Drilling	\$1,108,825	Completion	\$200,876	Well Total	\$1,309,701

MD 10.075 TVD 10.075 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	NIPPLE DOWN BOP'S.
09:00	06:00	21.0	MOVING TO CHAPITA WELLS UNIT 1067-03 (MOVE DISTANCE 3/4 MI). WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

TRUCKS SCHEDULED TO MOVE RIG ON SUNDAY, 12/10/06

NO ACCIDENTS

SAFTY MEETING WITH CREWS: LIFTING PRACTICES

TRANSFERRED TO CWU 1067-03:

2166 GALS DIESEL

11 JTS (445') OF 4.5", HC P-110, 11.6# LTC CASING

06:00 18.0 RIG RELEASED AT 09:00 HRS, 12/09/06.

CASING POINT COST \$1,108,825

12-13-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,763	Daily Total	\$43,763
Cum Costs: Drilling	\$1,108,825	Completion	\$244,639	Well Total	\$1,353,464

MD	10,075	TVD	10,075	Progress	0	Days	19	MW	0.0	Visc	0.0
----	--------	-----	--------	----------	---	------	----	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	12/12/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 1050'. RD SCHLUMBERGER.
-------	-------	------	---

12-18-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,595	Daily Total	\$2,595
Cum Costs: Drilling	\$1,108,825	Completion	\$247,234	Well Total	\$1,356,059

MD	10,075	TVD	10,075	Progress	0	Days	20	MW	0.0	Visc	0.0
----	--------	-----	--------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 0.0	Perf :	PKR Depth : 0.0
-----------------------	------------	--------	-----------------

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

08:00	09:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC .
-------	-------	-----	---

12-22-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$30,688	Daily Total	\$30,688
Cum Costs: Drilling	\$1,108,825	Completion	\$277,922	Well Total	\$1,386,747

MD	10,075	TVD	10,075	Progress	0	Days	21	MW	0.0	Visc	0.0
----	--------	-----	--------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 10017.0	Perf : 8597-9763	PKR Depth : 0.0
-----------------------	----------------	------------------	-----------------

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	17:00	11.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9472'-74', 9498'-99', 9512'-13', 9525'-24', 9598'-99', 9608'-09', 9645'-46', 9669'-70', 9698'-99', 9738'-39' & 9762'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 46132 GAL YF125ST+ & YF118ST+ WITH 168555# 20/40 SAND @ 1-6 PPG. MTP 7128 PSIG. MTR 52.1 BPM. ATP 5847 PSIG. ATR 47.7 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.
-------	-------	------	--

RUWL. SET 10K CFP AT 9435'. PERFORATED MPR FROM 9245'-47', 9264'-65', 9292'-94', 9314'-15', 9351'-52', 9371'-73', 9399'-9401' & 9409'-10' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 38175 GAL YF125ST+ & YF118ST+ WITH 129129# 20/40 SAND @ 1-6 PPG. MTP 7298 PSIG. MTR 50.3 BPM. ATP 6070 PSIG. ATR 43.9 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9220'. PERFORATED MPR FROM 9047'-49', 9074'-76', 9102'-04', 9113'-15', 9136'-37', 9157'-58' & 9193'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST+ PAD, 49033 GAL YF125ST+ & YF118ST+ WITH 191037# 20/40 SAND @ 1-6 PPG. MTP 7633 PSIG. MTR 50.3 BPM. ATP 6154 PSIG. ATR 46.3 BPM. ISIP 4050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9020'. PERFORATED MPR FROM 8828'-29', 8843'-44', 8852'-53', 8864'-65', 8874'-75', 8934'-36', 8947'-49', 8984'-85', 8988'-89' & 8996'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 49063 GAL YF125ST+ & YF118ST+ WITH 189497# 20/40 SAND @ 1-6 PPG. MTP 7387 PSIG. MTR 50.3 BPM. ATP 5561 PSIG. ATR 46.9 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8805'. PERFORATED MPR FROM 8597'-98', 8621'-22', 8654'-55', 8667'-68', 8677'-78' 8710'-12', 8719'-20', 8732'-34' & 8770'-72' @ 3 SPF & 120° PHASING. RDWL. SDFN.

12-23-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$404,519	Daily Total	\$404,519
Cum Costs: Drilling	\$1,108,825	Completion	\$682,441	Well Total	\$1,791,266
MD	10,075	TVD	10,075	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10017.0	Perf : 7795'-9763	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 2340 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST+ PAD. 52501 GAL YF123ST+ & YF118ST+ WITH 170600# 20/40 SAND @ 1-6 PPG. MTP 5991 PSIG. MTR 50.3 BPM. ATP 5249 PSIG. ATR 47.2 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8550'. PERFORATED UPR FROM 8301'-02', 8309'-10', 8342'-43', 8369'-71', 8387'-89', 8428'-29', 8456'-57', 8568'-69', 8516'-18' & 8528'-30' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4923 GAL YF123ST+ PAD. 54423 GAL YF123ST+ & YF118ST+ WITH 191200# 20/40 SAND @ 1-6 PPG. MTP 7229 PSIG. MTR 50.3 BPM. ATP 5220 PSIG. ATR 47.1 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8225'. PERFORATED UPR FROM 8011'-12', 8026'-27', 8058'-59', 8063'-64', 8085'-86', 8095'-97', 8132'-33', 8163'-64', 8168'-69', 8188'-90' & 8199'-201' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF123ST+ PAD. 44181 GAL YF123ST+ & YF118ST+ WITH 133400# 20/40 SAND @ 1-6 PPG. MTP 7283 PSIG. MTR 51.3 BPM. ATP 5263 PSIG. ATR 44.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7960'. PERFORATED UPR FROM 7795'-96', 7807'-08', 7838'-40', 7851'-53', 7865'-66', 7885'-87', 7912'-14', 7923'-24' & 7928'-30' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4930 GAL YF123ST+ PAD. 56600 GAL YF123ST+ & YF118ST+ WITH 202593# 20/40 SAND @ 1-6 PPG. MTP 6260 PSIG. MTR 51.2 BPM. ATP 4573 PSIG. ATR 47.8 BPM. ISIP 2200 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 7750'. BLED OFF PRESSURE. RDWL. SDFN.

12-30-2006 Reported By JERRY COLBORN

Daily Costs: Drilling	\$0	Completion	\$5,100	Daily Total	\$5,100
Cum Costs: Drilling	\$1,108,825	Completion	\$687,541	Well Total	\$1,796,366
MD	10,075	TVD	10,075	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10017.0	Perf : 7795'-9763	PKR Depth : 0.0		

Activity at Report Time: RIH W/BIT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU LEED SU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 1685'. SDFN.

01-03-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$31,128	Daily Total	\$31,128
Cum Costs: Drilling	\$1,108,825	Completion	\$718,669	Well Total	\$1,827,494
MD	10,075	TVD	10,075	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10017.0	Perf : 7795'-9763	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	06:00	23.0	RIH W/BIT & PUMP OFF SUB TO PLUG @ 7750'. CLEANED OUT & DRILLED OUT PLUGS @ 7750', 7960', 8225' & 8550'. POH TO 7781'. SDFN.

01-04-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$17,331	Daily Total	\$17,331
Cum Costs: Drilling	\$1,108,825	Completion	\$736,000	Well Total	\$1,844,825

MD	10.075	TVD	10.075	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9900.0		Perf : 7795'-9763		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. SICP 1100 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 9020', 9220' & 9435'. RIH. CLEANED OUT TO PBDT @ 9900'. LANDED TBG AT 7788' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1950 PSIG. 45 BFPH. RECOVERED 786 BLW. 10197 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.80'
 XN NIPPLE 1.10'
 236 JTS 2-3/8" 4.7# N-80 TBG 7732.74'
 BELOW KB 20.00'
 LANDED @ 7787.64' KB

01-05-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,160	Daily Total	\$3,160
Cum Costs: Drilling	\$1,108,825	Completion	\$739,160	Well Total	\$1,847,985

MD	10.075	TVD	10.075	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9900.0		Perf : 7795'-9763		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2300 PSIG. 41 BFPH. RECOVERED 991 BLW. 9206 BLWTR.

01-06-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,194	Daily Total	\$3,194
Cum Costs: Drilling	\$1,108,825	Completion	\$742,354	Well Total	\$1,851,179

MD	10.075	TVD	10.075	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9900.0		Perf : 7795'-9763		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2600 PSIG. 32 BFPH. RECOVERED 834 BLW. 8372 BLWTR.

01-07-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$9,059	Daily Total	\$9,059
Cum Costs: Drilling	\$1,108,825	Completion	\$751,413	Well Total	\$1,860,238

MD	10,075	TVD	10,075	Progress	0	Days	27	MW	0.0	Visc	0.0
-----------	--------	------------	--------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE**PBTD : 9900.0****Perf : 7795'-9763****PKR Depth : 0.0****Activity at Report Time: SI - WAIT ON FACILITIES**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2250 PSIG. 23 BFPH. RECOVERED 708 BLW. 7664 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/6/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1715' FNL & 825' FWL (SWNW)
Sec. 3-T9S-R22E 40.067558 LAT 109.432650 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1066-3

9. API Well No.
43-047-36949

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 2/5/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-06-2007

Well Name	CWU 1066-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36949	Well Class	ISA
County, State	UINTAH, UT	Spud Date	11-23-2006	Class Date	02-05-2007
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	057282
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,808/ 4,788				
Location	Section 3, T9S, R22E, SWNW, 1715 FNL & 825 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303495	AFE Total	1,793,900	DHC / CWC	944,500/ 849,400		
Rig Contr	BASIC	Rig Name	BASIC #31	Start Date	10-05-2006	Release Date	12-09-2006
Rig Contr	LEED	Rig Name	LEED	Start Date	10-05-2006	Release Date	12-09-2006

08-16-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA
1715' FNL & 825' FWL (SW/NW)
SECTION 3, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.067594, LONG 109.431967 (NAD 27)
LAT 40.067558, LONG 109.432650 (NAD 83)

BASIC RIG #31
OBJECTIVE: 10,075' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A FIELD: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0281
ELEVATION: 4787.9' NAT GL, 4787.9' PREP GL (DUE TO ROUNDING 4788' IS THE PREP GL), 4808' KB (20')

EOG WI 50%, NRI 43.5%

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

03-14-2006 Reported By ED TROTTER

Daily Costs: Drilling \$25,455 Completion \$0 Daily Total \$25,455

Cum Costs: Drilling \$25,455 Completion \$0 Well Total \$25,455

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4788' NAT GL, CUT AT STAKE GRADE'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

03-15-2006 Reported By COOK/BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$25,455 Completion \$0 Well Total \$25,455

MD 70 TVD 70 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN BUCKET RIG. SPUD WELL AT 2:00 PM, 3/11/06 DRILLED 20" HOLE TO 70'. RAN 70' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE WITH READY MIX.

DALL COOK NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM AT 01:00 HRS, 3/11/06 OF WELL SPUDDING.

06-28-2006 Reported By COOK/BARNES

Daily Costs: Drilling \$67,212 Completion \$0 Daily Total \$67,212

Cum Costs: Drilling \$234,232 Completion \$0 Well Total \$234,232

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 5. DRILLED 12-1/4" HOLE TO 2450' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2422.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2436' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 165 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/ YIELD OF 3.82 CFS. DISPLACED CEMENT W/150 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 12:31 AM, 3/28/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #2: PUMP DOWN 200' OF 1"PIPE. MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 30 MIN.

TOP JOB #3: MIXED & PUMPED DOWN THE BACKSIDE, 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 3/28/2006 @ 7:10 AM.

11-16-2006 **Reported By** KEN HARRIS

Daily Costs: Drilling	\$23,636	Completion	\$0	Daily Total	\$23,636
Cum Costs: Drilling	\$257,868	Completion	\$0	Well Total	\$257,868
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WAIT ON MUD BOAT TO BE REPAIRED

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO MOVING RIG AND WORKING ON RIG. TOOK MUD BOAT TO RANGLEY CO. TO PUT PLATE ON BOTTOM.
18:00	06:00	12.0	WAIT ON DAYLIGHTS NO ACCIDENTS SAFTY MEETINGS WITH CREWS 2800 GAL FUEL

11-17-2006 **Reported By** KEN HARRIS

Daily Costs: Drilling	\$23,636	Completion	\$0	Daily Total	\$23,636
Cum Costs: Drilling	\$281,504	Completion	\$0	Well Total	\$281,504
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORKING ON RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU/RDMO RAISE SUCTIONS IN SLUG TANK, CUT SCREENS OUT OF SUCTION, STILL WORKING ON MUD BOAT IN RANGLEY CO.
18:00	06:00	12.0	MEETINGS WITH CREWS NO ACCIDENTS WAIT ON DAYLIGHTS 2800 GAL FUEL 2800 GAL. FUEL DAYLIGHTS

11-18-2006 **Reported By** KEN HARRIS

Daily Costs: Drilling	\$23,636	Completion	\$0	Daily Total	\$23,636
Cum Costs: Drilling	\$305,140	Completion	\$0	Well Total	\$305,140
MD	2,464	TVD	2,464	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MIRU

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 18:00 12.0 WORKING ON MUD BOAT IN RANGLEY, CO. RAISE SUCTIONS IN PILL PIT AND MOVE SCREENS IN SAME. FIXING ANCHOR FOR TON.

18:00 06:00 12.0 WAIT ON DAYLIGHT.

NO ACCIDENT

2800 GALS FUEL

SAFETY MEETING WITH CREWS

11-19-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$14,051	Completion	\$0	Daily Total	\$14,051
Cum Costs: Drilling	\$319,191	Completion	\$0	Well Total	\$319,191

MD	2,464	TVD	2,464	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WAITING ON DAYLIGHTS

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	18:00	12.0	RIG REPAIR, ALL WELDERS WORKING ON MUD BOAT IN RANGLEY CO. HAVE HOT OIL TRUCK STEAM OUT DAY TANKS. INSTALL FLOW LINE. LENGTHEN CONTROL CABLES SO DRILLER CAN START PUMP & CONTROL THE PUMP FROM RIG FLOOR. INSTALL PUMP PRESSURE GAUGE IN CONSOLE. FINISH LOCK DOWNS FOR SNUB LINES. WORK ON GAS BUSTER AND CONNECTING LINES TO IGNITER. CLEAN NCW 300 LOCATION AND PUT UP FENCE AROUND RESERVE PIT.
-------	-------	------	--

18:00	06:00	12.0	WAIT ON DAYLIGHTS.
-------	-------	------	--------------------

1 INCIDENT (KENNY HARRIS)

SAFETY MEETINGS WITH CREWS

MUD BOAT SHOULD BE FINISHED TODAY

ESTIMATED SPUD ON WEDNESDAY

NO FUEL (TAKEN TO RANGLEY TO STEAM OUT TANK)

2800 GAL FUEL SHOULD BE CHARGED TO BASIC AS THEY TOOK IT TO RANGLEY IN TANK

11-20-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$7,953	Completion	\$0	Daily Total	\$7,953
Cum Costs: Drilling	\$327,144	Completion	\$0	Well Total	\$327,144

MD	2,464	TVD	2,464	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	18:00	12.0	RIG REPAIR, WE RECIEVED OUR MUD BOAT BUT IT WAS STILL NEEDING SOME WORK TO IT TO MAKE EVERYTHING LEVEL AND CLOSE ENOUGH TO WORK CORRECT. WORKING ON MAST FOR BLOCKS TO TRAVEL THROUGH DERRICK CORRECTLY. FINISH STEAMING OUT DAY TANKS ON GENERATORS AND RIG ENGINES.
-------	-------	------	---

18:00	06:00	12.0	WAIT ON DAYLIGHTS.
-------	-------	------	--------------------

NO ACCIDENTS

SAFTY MEETINGS WITH CREWS

NO FUEL

WE ARE PLANNING TO SPUD ON WEDNESDAY AT THIS TIME

11-21-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$8,084	Completion	\$0	Daily Total	\$8,084
Cum Costs: Drilling	\$335,228	Completion	\$0	Well Total	\$335,228
MD	2,464	TVD	2,464	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WAIT ON DAYLIGHTS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR MAKE ADJUSTMENT TO MUDBOAT. WELD IN SUCTION & DISCHARGE LINES IN HOPPER HOUSE FOR UPRIGHTS. RIG UP REST OF RIG. STAND RIG AND GUY WIRES OFF. PUT UP WINDWALLS. FINISH SUCTION AND DISCHARGE VALVES IN HOPPER HOUSE. RUN AIRLINES TO PUMPS FOR PUMP CONTROLS. PUT SIGHT GLASSES IN DAY TANKS IN PUMPS. RIG UP GASBUSTER.
18:00	06:00	12.0	WAIT ON DAYLIGHTS.

SAFETY MEETING W/CREWS

NO ACCIDENTS

NO FUEL

11-22-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$31,446	Completion	\$0	Daily Total	\$31,446
Cum Costs: Drilling	\$366,674	Completion	\$0	Well Total	\$366,674
MD	2,464	TVD	2,464	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: NIPPLE UP BOPS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR, FINISH MUD BOAT. FINISH HOPPER HOUSE VALVES FOR SUCTION & DISCARD FOR UPRIGHTS. RIG UP EQUIPMENT. CHANGE WINCH LINES. RU FLOOR.
18:00	00:00	6.0	FINISH RIGGING UP FLOOR. CHANGE HYDRAULIC PUMPS. HOOK UP PUMPS TO AIR VALVE.
00:00	06:00	6.0	NU/ND BOP/DIVERTER. HOOK LIGHT PLANT UP. RIG ON DAYWORK @ 06:00 HRS, 11/22/06.

NO ACCIDENTS

SAFETY MEETING W/CREWS

FUEL 7500 GALS

11-23-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$35,021	Completion	\$0	Daily Total	\$35,021
Cum Costs: Drilling	\$401,695	Completion	\$0	Well Total	\$401,695
MD	2,560	TVD	2,560	Progress	100
Days	1	MW	8.8	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH NIPPLE UP BOPS.
06:30	13:30	7.0	TEST BOPS 5000 PSI ON CHOKE AND RAMS. TEST 2500 PSIG ON HYDRILL. TEST 5000 PSI ON KELLY COCKS. TEST CASING TO 1500 PSI.
13:30	14:00	0.5	INSTALL WEAR RING.
14:00	17:00	3.0	SLIP & CUT DRILL LINE (200').
17:00	19:00	2.0	TEST AND SET CROWN-O-MATIC. PU MOTOR AND BIT TO DRILL MOUSE HOLE.
19:00	20:30	1.5	RU PICK UP MACHINE.

RECEIVED

FEB 08 2007

DIV OF OIL, GAS & MINING

20:30	00:30	4.0 PU BHA AND TAG CEMENT @ 2330'.
00:30	01:00	0.5 RIG DOWN PICK UP MACHINE.
01:00	04:00	3.0 DRILL CEMENT/FLOAT EQUIPMENT. INSTALL ROTATING RUBBER. DRILL TO 2460'.
04:00	04:30	0.5 DO FIT TEST, 300 PSI TO 11.0 PPG MUD.
04:30	06:00	1.5 DRILL 2460' TO 2560', 418 GPM, 10-15K WOB, 67' AVERAGE FT/HR, MUD WEIGHT 8.8, VIS 32. PUMP SWEEPS EVERY TWO CONNECTIONS.

NO ACCIDENTS

SAFETY MEETING WITH CREWS

6900 GALS FUEL

06:00 18.0 SPUD 7 7/8" HOLE AT 06:00 HRS, 11/23/06.

11-24-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$34,734	Completion	\$0	Daily Total	\$34,734
-----------------------	----------	------------	-----	-------------	----------

Cum Costs: Drilling	\$436,429	Completion	\$0	Well Total	\$436,429
---------------------	-----------	------------	-----	------------	-----------

MD	4,400	TVD	4,400	Progress	1,840	Days	2	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	-------	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 2560' TO 3009', WOB 14-18K, ROT 60, MW 8.8, VIS 30, ROP 70 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	17:00	4.0	DRILL 3009' TO 3452', WOB 14-18K, VIS 32, ROP 111 FPH, ROT 60, 420 GPM, PP 1200 PSI.
17:00	17:30	0.5	SURVEY @ 3383', 4.75 DEGREES.
17:30	04:30	11.0	DRILL 3452' TO 4373', 10-14 WOB, 60-70 RPM RPM, ROP 84 FPH, PP 1200, 8.9 MW, 33 VIS.
04:30	05:30	1.0	SURVEY 4315', 3 DEGREES.
05:30	06:00	0.5	DRILL 4373' TO 4400'.

NO ACCIDENTS

SAFTY MEETINGS WITH CREWS

FUEL 4500 GALS

MUD WT 8.8, 34 VIS

ROP 84'

11-25-2006 Reported By KEN HARRIS

Daily Costs: Drilling	\$76,580	Completion	\$0	Daily Total	\$76,580
-----------------------	----------	------------	-----	-------------	----------

Cum Costs: Drilling	\$513,009	Completion	\$0	Well Total	\$513,009
---------------------	-----------	------------	-----	------------	-----------

MD	5,500	TVD	5,500	Progress	1,100	Days	3	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	-------	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 4400' TO 4945', WOB 14-18K, ROP 78FPH, PP 1500, ROT 60 GPM 420, MW 8.9, VIS 33.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 4945' TO 5500', WOB 18-22K, 34 FPH, ROT 40, (1 MOTOR ON COMPOUND WENT DOWN, DRILLING W/ONE MOTOR). MW 9.5, VIS 36, 420 GPM.

NO ACCIDENTS
SAFETY MEETINGS W/CREWS
FUEL 4450 GALS

11-26-2006 Reported By KEN HARRIS

Daily Costs: Drilling \$27,170 Completion \$0 Daily Total \$27,170
Cum Costs: Drilling \$540,180 Completion \$0 Well Total \$540,180

MD 5,851 TVD 5,851 Progress 351 Days 4 MW 9.5 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORK ON NEW HYDRAULICS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5500' TO 5739', WOB 18-22K, RPM 50-60, ROP 40 FPH, PP 1700, 420 GAL PER MIN, MW 9.5, VIS 35.
12:00	12:30	0.5	SERVICE RIG.
12:30	18:00	5.5	DRILL 5739' TO 5851', WOB 20-25K, RPM 55-65, ROP 20 FPH, PP 1700, 420 GAL PER MIN, MW 9.6, VIS 38.
18:00	18:30	0.5	CIRCULATE FOR TRIP, MW 9.7, VIS 36.
18:30	23:00	4.5	POOH BECAUSE OF PENATRATION RATE AND MUD MOTOR FAILURE.
23:00	06:00	7.0	RIG REPAIR, HYDRAULIC PUMPS WENT OUT. WAITING ON MECHANIC.

NO ACCIDENTS
SAFETY MEETING W/CREWS MISS-RUN ON SURVEY
FUEL 1660 GALS

11-27-2006 Reported By KEN HARRIS

Daily Costs: Drilling \$42,483 Completion \$0 Daily Total \$42,483
Cum Costs: Drilling \$582,663 Completion \$0 Well Total \$582,663

MD 5,851 TVD 5,851 Progress 0 Days 5 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON PUMP

Start	End	Hrs	Activity Description
06:00	21:30	15.5	RIG REPAIR, RIG RENTED A TONG TRUCK AND RIG IT UP TO RUN THE TONGS.
21:30	01:00	3.5	PU MOTOR. TRIP IN HOLE INSTALLING ROT RUBBER. BREAK CIRC AT SHOE.
01:00	02:00	1.0	TRIP IN HOLE TO 4010'. HOSE TO TONG UNIT BROKE.
02:00	06:00	4.0	RIG REPAIR. CIRC/CONDITION MUG AND WORK ON TONG UNIT.

NO ACCIDENTS
SAFETY MEETING WITH CREWS
4583 GALS FUEL

11-28-2006 Reported By KEN HARRIS

Daily Costs: Drilling \$40,272 Completion \$0 Daily Total \$40,272
Cum Costs: Drilling \$622,935 Completion \$0 Well Total \$622,935

MD 5,851 TVD 5,851 Progress 0 Days 6 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH TO BOTTOM

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

06:00 10:00 4.0 CIRC/CONDITION @ 4010'. WO HYDRAULIC PUMPS.
 10:00 12:00 2.0 POH TO SHOE 2460'.
 12:00 22:00 10.0 CIRC ACROSS TOP OF HOLE AND INSTALL HYDRAULIC PUMPS AND BY PASS VALVES.
 22:00 02:00 4.0 TRIP IN HOLE TO 3500' AND CIRC.
 02:00 03:00 1.0 TRIP IN HOLE TO 5740', HIT FILL. PU KELLY.
 03:00 06:00 3.0 WORK TIGHT PIPE. ESTABLISH CIRC AND BUILD VOLUME. WASH/REAM TO 5820'.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS
 4" SNOW, TEMP 30 DEGREES
 3833 GAL FUEL

11-29-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$49,152	Completion	\$0	Daily Total	\$49,152
Cum Costs: Drilling	\$672,087	Completion	\$0	Well Total	\$672,087

MD	6,873	TVD	6,873	Progress	1,022	Days	7	MW	9.9	Visc	38.0
Formation :	PBSD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING FROM 5851' TO 6634'.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILLING FROM 6634' TO 6873'. MUD 9.8+, 38 VIS.

NO ACCIDENTS
 SAFETY MEETING WITH CREWS
 5916 GAL FUEL

11-30-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$40,599	Completion	\$0	Daily Total	\$40,599
Cum Costs: Drilling	\$712,686	Completion	\$0	Well Total	\$712,686

MD	7,500	TVD	7,500	Progress	627	Days	8	MW	9.8	Visc	36.0
Formation :	PBSD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING 6873' TO 7190', VIS 37, WT 9.8.
15:00	16:00	1.0	SERVICE RIG. REAM TO BOTTOM.
16:00	06:00	14.0	DRILLING 7190' TO 7500', VIS 37, WT 10.0.

LITHOLOGY, NORTH HORN FORMATION

TEMP -2°
 NO ACCIDENTS
 SAFETY MEETING WITH CREWS: EYE AND FACE PROTECTION
 USED 1000 GAL FUEL

12-01-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$311	Completion	\$0	Daily Total	\$311
Cum Costs: Drilling	\$755,055	Completion	\$0	Well Total	\$755,055
MD	8,110	TVD	8,110	Progress	610
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING					

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING 7500' TO 7728', VIS 35, WT 10.2+.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLING FROM 7728' TO 8110', VIS 45, WT 10.7+.

KMV PRICE RIVER

TEMP 6°

NO ACCIDENTS

SAFTY MEETING WITH CREWS: FORKLIFT OPERATION

USED 833 GALS, FUEL 2416 GALS ON HAND

12-02-2006	Reported By	STEVE DAVIDEIT
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$806,475	Completion
MD	8,631	TVD
Formation :		PBTD : 0.0
Activity at Report Time: DRILLING		

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING 8110' TO 8336', VIS 37, WT 10.5.
14:30	15:00	0.5	SERVICE RIG.
15:00	22:30	7.5	DRILLING 8336' TO 8525', VIS 40, WT 10.3.
22:30	23:30	1.0	SERVICE RIG. SERVICE IRON RUFFNECK.
23:30	06:00	6.5	DRILLING 8525' TO 8631', VIS 41, WT 10.9.

LITHOLOGY: KMV MIDDLE PRICE

CONNECTION GASU, 7701U AT 8536'

TEMP 7°

NO ACCIDENTS

SAFETY MEETING WITH CREWS: CARBON DIOXIDE

FUEL USED 917 GALS, 5083 GALS ON HAND

12-03-2006	Reported By	STEVE DAVIDEIT
Daily Costs: Drilling	\$44,009	Completion
Cum Costs: Drilling	\$850,485	Completion
MD	8,663	TVD
Formation :		PBTD : 0.0
Activity at Report Time: TRIP IN HOLE		

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

RECEIVED

FEB 08 2007

06:00	08:30	2.5 DRILLING FROM 8631' TO 8663', VIS 38, WT 10.9.
08:30	10:30	2.0 CIRC AND BUILD SLUG FOR BIT TRIP.
10:30	18:00	7.5 POH FOR BIT.
18:00	18:30	0.5 CHANGE OUT BIT.
18:30	19:30	1.0 TIH TO ROTATING HEAD.
19:30	20:00	0.5 INSTALL ROTATING HEAD.
20:00	04:00	8.0 TIH.
04:00	06:00	2.0 CIRC/CONDITION MUD.

CHECK CROWN-O-MATIC
 BOP FUNCTION TEST
 TEMP 7°
 NO ACCIDENTS
 SAFETY MEETING WITH CREWS: HOUSEKEEPING
 FUEL USED 625 GALS, 3666 GALS ON HAND

LITHOLOGY: KMV MIDDLE PRICE
 GAS 4987U AT 8639'

12-04-2006		Reported By		STEVE DAVIDEIT					
Daily Costs: Drilling		\$38,066		Completion	\$0		Daily Total	\$38,066	
Cum Costs: Drilling		\$888,551		Completion	\$3,867		Well Total	\$892,419	
MD	9,250	TVD	9,250	Progress	587	Days	12	MW	10.7
Formation :				PBTD :	0.0	Perf :		Visc	35.0
						PKR Depth : 0.0			
Activity at Report Time: DRILLING									

Start	End	Hrs	Activity Description
06:00	07:00	1.0	REAM FROM 8618' TO 8663'.
07:00	20:30	13.5	DRILLING 8663' TO 9068', VIS 42, WT 11.4.
20:30	22:00	1.5	LOST CIRC AT 9068', 250 BBLs.
22:00	06:00	8.0	DRILLING 9068' TO 9250', VIS 37, WT 10.6.

CROWN-O-MATIC SET FOR DRILLING
 LITHOLOGY: KMV MIDDLE PRICE
 GAS 2542 UNITS AT 9050'

TEMP 9°
 NO ACCIDENTS
 SAFTY MEETING WITH CREWS: WORKING WITH CHEMICALS
 FUEL USED 833 GALS, 1833 GALS ON HAND

12-05-2006		Reported By		STEVE DAVIDEIT					
Daily Costs: Drilling		\$52,133		Completion	\$0		Daily Total	\$52,133	
Cum Costs: Drilling		\$940,684		Completion	\$3,867		Well Total	\$944,552	
MD	9,558	TVD	9,558	Progress	308	Days	13	MW	10.4
Formation :				PBTD :	0.0	Perf :		Visc	38.0
						PKR Depth : 0.0			
Activity at Report Time: DRILLING									

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING 9250' TO 9378', VIS 36, WT 10.5.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLING 9378' TO 9558', VIS 38, WT 10.7.

LITHOLOGY KMV LOWER PRICE
GAS 2174U AT 9466'

TEMP 9°

NO ACCIDENTS

SAFTY MEETING WITH CREWS: COLD WEATHER/FREEZING

FUEL USED 1500 GALS, 3976 GALS ON HAND

CROWN-O-MATIC SET FOR DRILLING

12-06-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$35,852	Completion	\$0	Daily Total	\$35,852
Cum Costs: Drilling	\$976,537	Completion	\$3,867	Well Total	\$980,404
MD	9,634	TVD	9,634	Progress	76
		Days	14	MW	10.7
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: TIH				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	16:00	10.0	DRILLING 9558' TO 9634', VIS 39, WT 10.7.
16:00	18:00	2.0	CIRCULATE, REPAIR PREMIX PIT AGITATOR, BLOW OUT KELLY.
18:00	21:00	3.0	POH FOR MOTOR.
21:00	22:00	1.0	SERVICE RIG. INSPECTED CROWN & DERRICK, FALLING OBJECT, NUT, REPLACED AND SECURED.
22:00	03:00	5.0	POH.
03:00	06:00	3.0	CHANGE OUT MOTOR, BIT & TIH.

CROWN-O-MATIC SET FOR TRIPPING

BOP FUNCTION TEST

NO ACCIDENTS

SAFTY MEETING WITH CREWS: EYE & FACE PROTECTION

FUEL USED 1643 GALS, 2333 GALS ON HAND

LITHOLOGY: KMV LOWER PRICE

GAS 3061U AT 9595'

TEMP 16°

12-07-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling	\$38,736	Completion	\$0	Daily Total	\$38,736
Cum Costs: Drilling	\$1,015,273	Completion	\$3,867	Well Total	\$1,019,140
MD	10,075	TVD	10,075	Progress	441
		Days	15	MW	10.3
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: CIRCULATING				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 14:30 8.5 TIH.
 14:30 16:00 1.5 REAM 90' TO BOTTOM.
 16:00 05:30 13.5 DRILLING 9634' TO 10075' TD, VIS 38, WT 10.9. REACHED TD AT 05:30 HRS, 12/7/06.
 05:30 06:00 0.5 CIRC BOTTOMS UP FOR SAMPLES AND SHORT TRIP.

CROWN-O-MATIC SET FOR TRIPPING
 BOP FUNCTION TEST
 NO ACCIDENTS
 SAFTY MEETING WITH CREWS: MOUSEHOLE CONNECTIONS
 FUEL USED 1917 GALS, ON HAND 3749 GALS

LITHOLOGY: SEGO, SS 50%, SH 40%, SLTST 10%
 GAS 3140U AT 9785'
 TEMP 18°

NOTIFIED JAMES SPARGER W/BLM (LEFT MESSAGE) AT 20:00 HRS, 12/6/06 OF REACHING TD

12-08-2006 **Reported By** STEVE DAVIDEIT

Daily Costs: Drilling	\$42,601	Completion	\$0	Daily Total	\$42,601
Cum Costs: Drilling	\$1,057,874	Completion	\$3,867	Well Total	\$1,061,742

MD 10,075 **TVD** 10,075 **Progress** 0 **Days** 16 **MW** 10.5 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG UP CASING CREW

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CIRCULATE/CONDITION MUD FOR SHORT TRIP. VIS 35, WT 10.7.
09:30	11:00	1.5	24 STAND SHORT TRIP.
11:00	12:30	1.5	REPAIR LOCK ON TRAVELING BLOCKS.
12:30	15:00	2.5	CIRCULATE/CONDITION MUD TO LD DP. BLOW DOWN KELLY.
15:00	02:00	11.0	LAY DOWN DP AND BHA.
02:00	04:00	2.0	RU CASING CREW.
04:00	06:00	2.0	WORK ON CASING CREW'S SLIPS, NOT SETTING. REMOVED AND REPLACED WITH RIG SLIPS AND WEDDING BAND.

CROWN-O-MATIC TESTED
 BOP FUNCTION TEST
 NO ACCIDENTS
 SAFETY MEETING WITH CREWS: LAYING DOWN DP
 FUEL USED 1454 GALS, 2249 GALS ON HAND
 TEMP 16°

LITHOLOGY: SEGO
 GAS 4850U AT 10075'

12-09-2006 **Reported By** STEVE DAVIDEIT

Daily Costs: Drilling	\$26,264	Completion	\$197,008	Daily Total	\$223,273
Cum Costs: Drilling	\$1,084,139	Completion	\$200,876	Well Total	\$1,285,015

MD 10,075 TVD 10,075 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG DOWN

Start End Hrs Activity Description

06:00 15:30 9.5 RUN 234 JTS (231 FULL JTS + 3 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC CASING. CASING SHOE SET AT 10065.42' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR AT 10,017', 52 JTS CASING, MKR JT AT 7749', 70 JTS CASING, MKR JT AT 4686', 108 JTS CASING, 1 MKR JT AT 24.17', CASING HANGER 6.6', LANDING JT.

15:30 17:00 1.5 CIRC/CONDITION MUD FOR CEMENT, DROP BALL.

17:00 18:30 1.5 RIG DOWN CASING CREW, RIG UP CEMENTERS.

18:30 22:00 3.5 CEMENTING WITH 20 BBL. CHEMICAL WASH, 20 BBLS FRESH WATER, 320 SKS OF CLASS G FOR LEAD (170 BBLS), 11.5 PPG, YIELD 2.98. TAIL 1615 SKS 50/50 POZ G, 14.1 PPG, YIELD 1.29. DISPLACE WITH 155.2 BBLS. FRESH WATER BUMP PLUG @ 2350 PSI. TEST CASING TO 3350 PSI. FULL RETURNS DURING CEMENT JOB.

22:00 06:00 8.0 CLEAN PITS. NIPPLE DOWN BOP'S.

CROWN-O-MATIC TESTED

BOP DRILL

NO ACCIDENT

SAFTY MEETING WITH CREWS: HIGH PRESSURE LINES

FUEL USED 1083 GALS, 1166 GALS ON HAND

TEMP 17°

LITHOLOGY: SEGO

12-10-2006 Reported By STEVE DAVIDEIT

Daily Costs: Drilling \$24,686 Completion \$0 Daily Total \$24,686

Cum Costs: Drilling \$1,108,825 Completion \$200,876 Well Total \$1,309,701

MD 10,075 TVD 10,075 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start End Hrs Activity Description

06:00 09:00 3.0 NIPPLE DOWN BOP'S.

09:00 06:00 21.0 MOVING TO CHAPITA WELLS UNIT 1067-03 (MOVE DISTANCE 3/4 MI). WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

TRUCKS SCHEDULED TO MOVE RIG ON SUNDAY, 12/10/06

NO ACCIDENTS

SAFTY MEETING WITH CREWS: LIFTING PRACTICES

TRANSFERRED TO CWU 1067-03:

2166 GALS DIESEL

11 JTS (445') OF 4.5", HC P-110, 11.6# LTC CASING

06:00 18.0 RIG RELEASED AT 09:00 HRS, 12/09/06.

CASING POINT COST \$1,108,825

RECEIVED

FEB 08 2007

12-13-2006 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$43,763 **Daily Total** \$43,763
Cum Costs: Drilling \$1,108,825 **Completion** \$244,639 **Well Total** \$1,353,464
MD 10,075 **TVD** 10,075 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/12/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 1050'. RD SCHLUMBERGER.

12-18-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$2,595 **Daily Total** \$2,595
Cum Costs: Drilling \$1,108,825 **Completion** \$247,234 **Well Total** \$1,356,059
MD 10,075 **TVD** 10,075 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
08:00	09:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

12-22-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$30,688 **Daily Total** \$30,688
Cum Costs: Drilling \$1,108,825 **Completion** \$277,922 **Well Total** \$1,386,747
MD 10,075 **TVD** 10,075 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10017.0** **Perf : 8597-9763** **PKR Depth : 0.0**
Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9472'-74', 9498'-99', 9512'-13', 9525'-24', 9598'-99', 9608'-09', 9645'-46', 9669'-70', 9698'-99', 9738'-39' & 9762'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 46132 GAL YF125ST+ & YF118ST+ WITH 168555# 20/40 SAND @ 1-6 PPG. MTP 7128 PSIG. MTR 52.1 BPM. ATP 5847 PSIG. ATR 47.7 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9435'. PERFORATED MPR FROM 9245'-47', 9264'-65', 9292'-94', 9314'-15', 9351'-52', 9371'-73', 9399'-9401' & 9409'-10' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 38175 GAL YF125ST+ & YF118ST+ WITH 129129# 20/40 SAND @ 1-6 PPG. MTP 7298 PSIG. MTR 50.3 BPM. ATP 6070 PSIG. ATR 43.9 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9220'. PERFORATED MPR FROM 9047'-49', 9074'-76', 9102'-04', 9113'-15', 9136'-37', 9157'-58' & 9193'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST+ PAD, 49033 GAL YF125ST+ & YF118ST+ WITH 191037# 20/40 SAND @ 1-6 PPG. MTP 7633 PSIG. MTR 50.3 BPM. ATP 6154 PSIG. ATR 46.3 BPM. ISIP 4050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9020'. PERFORATED MPR FROM 8828'-29', 8843'-44', 8852'-53', 8864'-65', 8874'-75', 8934'-36', 8947'-49', 8984'-85', 8988'-89' & 8996'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 49063 GAL YF125ST+ & YF118ST+ WITH 189497# 20/40 SAND @ 1-6 PPG. MTP 7387 PSIG. MTR 50.3 BPM. ATP 5561 PSIG. ATR 46.9 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8805'. PERFORATED MPR FROM 8597'-98', 8621'-22', 8654'-55', 8667'-68', 8677'-78' 8710'-12', 8719'-20', 8732'-34' & 8770'-72' @ 3 SPF & 120° PHASING. RDWL. SDFN.

12-23-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$404,519	Daily Total	\$404,519
Cum Costs: Drilling	\$1,108,825	Completion	\$682,441	Well Total	\$1,791,266
MD	10.075	TVD	10.075	Progress	0
Formation : MESAVERDE	PBTD : 10017.0	Perf : 7795'-9763	MW	0.0	Visc
				0.0	PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2340 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST+ PAD, 52501 GAL YF123ST+ & YF118ST+ WITH 170600# 20/40 SAND @ 1-6 PPG. MTP 5991 PSIG. MTR 50.3 BPM. ATP 5249 PSIG. ATR 47.2 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8550'. PERFORATED UPR FROM 8301'-02', 8309'-10', 8342'-43', 8369'-71', 8387'-89', 8428'-29', 8456'-57', 8568'-69', 8516'-18' & 8528'-30' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4923 GAL YF123ST+ PAD, 54423 GAL YF123ST+ & YF118ST+ WITH 191200# 20/40 SAND @ 1-6 PPG. MTP 7229 PSIG. MTR 50.3 BPM. ATP 5220 PSIG. ATR 47.1 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8225'. PERFORATED UPR FROM 8011'-12', 8026'-27', 8058'-59', 8063'-64', 8085'-86', 8095'-97', 8132'-33', 8163'-64', 8168'-69', 8188'-90' & 8199'-201' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF123ST+ PAD, 44181 GAL YF123ST+ & YF118ST+ WITH 133400# 20/40 SAND @ 1-6 PPG. MTP 7283 PSIG. MTR 51.3 BPM. ATP 5263 PSIG. ATR 44.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7960'. PERFORATED UPR FROM 7795'-96', 7807'-08', 7838'-40', 7851'-53', 7865'-66', 7885'-87', 7912'-14', 7923'-24' & 7928'-30' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4930 GAL YF123ST+ PAD, 56600 GAL YF123ST+ & YF118ST+ WITH 202593# 20/40 SAND @ 1-6 PPG. MTP 6260 PSIG. MTR 51.2 BPM. ATP 4573 PSIG. ATR 47.8 BPM. ISIP 2200 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 7750'. BLEED OFF PRESSURE. RDWL. SDFN.

12-30-2006 Reported By JERRY COLBORN

Daily Costs: Drilling	\$0	Completion	\$5,100	Daily Total	\$5,100
Cum Costs: Drilling	\$1,108,825	Completion	\$687,541	Well Total	\$1,796,366
MD	10.075	TVD	10.075	Progress	0
Formation : MESAVERDE	PBTD : 10017.0	Perf : 7795'-9763	MW	0.0	Visc
				0.0	PKR Depth : 0.0

Activity at Report Time: RIH W/BIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU LEED SU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 1685'. SDFN.

01-03-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$31,128	Daily Total	\$31,128
Cum Costs: Drilling	\$1,108,825	Completion	\$718,669	Well Total	\$1,827,494
MD	10.075	TVD	10.075	Progress	0
Formation : MESAVERDE	PBTD : 10017.0	Perf : 7795'-9763	MW	0.0	Visc
				0.0	PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

Start	End	Hrs	Activity Description
07:00	06:00	23.0	RIH W/BIT & PUMP OFF SUB TO PLUG @ 7750'. CLEANED OUT & DRILLED OUT PLUGS @ 7750', 7960', 8225' & 8550'. POH TO 7781'. SDFN.

01-04-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$17,331	Daily Total	\$17,331
Cum Costs: Drilling	\$1,108,825	Completion	\$736,000	Well Total	\$1,844,825
MD	10,075	TVD	10,075	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9900.0	Perf : 7795'-9763	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. SICP 1100 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 9020', 9220' & 9435'. RIH. CLEANED OUT TO PBTD @ 9900'. LANDED TBG AT 7788' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1950 PSIG. 45 BFPH. RECOVERED 786 BLW. 10197 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.80'
 XN NIPPLE 1.10'
 236 JTS 2-3/8" 4.7# N-80 TBG 7732.74'
 BELOW KB 20.00'
 LANDED @ 7787.64' KB

01-05-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,160	Daily Total	\$3,160
Cum Costs: Drilling	\$1,108,825	Completion	\$739,160	Well Total	\$1,847,985
MD	10,075	TVD	10,075	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9900.0	Perf : 7795'-9763	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2300 PSIG. 41 BFPH. RECOVERED 991 BLW. 9206 BLWTR.

01-06-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,194	Daily Total	\$3,194
Cum Costs: Drilling	\$1,108,825	Completion	\$742,354	Well Total	\$1,851,179
MD	10,075	TVD	10,075	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9900.0	Perf : 7795'-9763	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2600 PSIG. 32 BFPH. RECOVERED 834 BLW. 8372 BLWTR.

01-07-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$9,059	Daily Total	\$9,059
Cum Costs: Drilling	\$1,108,825	Completion	\$751,413	Well Total	\$1,860,238

Well Name: CWU 1066-03

Field: CHAPITA WELLS DEEP

Property: 057282

MD 10,075 TVD 10,075 Progress 0 Days 27 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9900.0 Perf : 7795'-9763 PKR Depth : 0.0

Activity at Report Time: SI - WAIT ON FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2250 PSIG. 23 BFPH. RECOVERED 708 BLW. 7664 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/6/07

02-06-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,108,825	Completion	\$751,413	Well Total	\$1,860,238

MD 10,075 TVD 10,075 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9900.0 Perf : 7795'-9763 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2200 & CP 3250 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 2/5/07. FLOWED 740 MCFD RATE ON 12/64" POS CHOKE.

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other					5. Lease Serial No. U-0281															
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____					6. If Indian, Allottee or Tribe Name															
2. Name of Operator EOG Resources, Inc.					7. Unit or CA Agreement Name and No. Chapita Wells Unit															
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202					8. Lease Name and Well No. Chapita Wells Unit 1066-3															
3a. Phone No. (include area code) 303-824-5526					9. AFI Well No. 43-047-36949															
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1715' FNL & 825' FWL (SWNW) 40.067558 LAT 109.432650 LON At top prod. interval reported below Same At total depth Same					10. Field and Pool, or Exploratory Natural Buttes/Mesaverde															
14. Date Spudded 03/11/2006					15. Date T.D. Reached 12/07/2006					16. Date Completed 02/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										
17. Elevations (DF, RKB, RT, GL)* 4788' NAT GL					11. Sec., T., R., M., on Block and Survey or Area Sec. 3-T9S-R22E					12. County or Parish Uintah County										
13. State UT					18. Total Depth: MD 10,075 TVD					19. Plug Back T.D.: MD 9900 TVD										
20. Depth Bridge Plug Set: MD TVD					21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										
23. Casing and Liner Record (Report all strings set in well)																				
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled		
12-1/4"		9-5/8"		36.0#		J-55		0-2436				680 sx								
7-7/8"		4-1/2"		11.6#		P-110		0-10,065				1935 sx								
24. Tubing Record																				
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)				
2-3/8"		7788																		
25. Producing Intervals															26. Perforation Record					
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status				
A) Mesaverde				7795		9763		9472-9763						3/spf						
B)								9245-9410						3/spf						
C)								9047-9195						3/spf						
D)								8828-8997						3/spf						
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																				
Depth Interval				Amount and Type of Material																
9472-9763				51,247 GALS GELLED WATER & 168,555# 20/40 SAND																
9245-9410				43,289 GALS GELLED WATER & 129,129# 20/40 SAND																
9047-9195				54,135 GALS GELLED WATER & 191,037# 20/40 SAND																
8828-8997				54,178 GALS GELLED WATER & 189,497# 20/40 SAND																
28. Production - Interval A																				
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method		
02/05/2007		02/13/2007		24		→		50		577		110						FLOWS FROM WELL		
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status		PRODUCING GAS WELL		
12/64"		SI 1500		2200		→		50		577		110								
28a. Production - Interval B																				
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method		
						→														
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status				
		SI				→														

*(See instructions and spaces for additional data on page 2)

RECEIVED

FEB 22 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7795	9763		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	5120 5773 6443 7104 7783 8505 9415 9901

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

2/21/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1066-3 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8597-8772	3/spf
8301-8530	2/spf
8011-8201	2/spf
7795-7930	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8597-8772	57,621 GALS GELLED WATER & 170,600# 20/40 SAND
8301-8530	59,511 GALS GELLED WATER & 191,200# 20/40 SAND
8011-8201	49,305 GALS GELLED WATER & 133,400# 20/40 SAND
7795-7930	61,695 GALS GELLED WATER & 202,593# 20/40 SAND

Perforated the Lower Price River from 9472-9474', 9498-9499', 9512-9513', 9523-9524', 9598-9599', 9608-9609', 9645-9646', 9669-9670', 9698-9699', 9738-9739' & 9762-9763' w/ 3 spf.

Perforated the Middle Price River from 9245-9247', 9264-9265', 9292-9294', 9314-9315', 9351-9352', 9371-9373', 9399-9401' & 9409-9410' w/ 3 spf.

Perforated the Middle Price River from 9047-9049', 9074-9076', 9102-9104', 9113-9115', 9136-9137', 9157-9158' & 9193-9195' w/ 3 spf.

Perforated the Middle Price River from 8828-8829', 8843-8844', 8852-8853', 8864-8865', 8874-8875', 8934-8936', 8947-8949', 8984-8985', 8988-8989' & 8996-8997' w/ 3 spf.

Perforated the Middle Price River from 8597-8598', 8621-8622', 8654-8655', 8667-8668', 8677-8678', 8710-8712', 8719-8720', 8732-8734' & 8770-8772' w/ 3 spf.

Perforated the Upper Price River from 8301-8302', 8309-8310', 8342-8343', 8369-8371', 8387-8389', 8428-8429', 8456-8457', 8468-8469', 8516-8518' & 8528-8530' w/ 2 spf.

Perforated the Upper Price River from 8011-8012', 8026-8027', 8058-8059', 8063-8064', 8085-8086', 8095-8097', 8132-8133', 8163-8164', 8168-8169', 8188-8190' & 8199-8201' w/ 2 spf.

Perforated the Upper Price River from 7795-7796', 7807-7808', 7838-7840', 7851-7853', 7865-7866', 7885-7887', 7912-7914', 7923-7924' & 7928-7930' w/ 2 spf.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____						7. Unit or CA Agreement Name and No. Chapita Wells Unit					
2. Name of Operator EOG Resources, Inc.						8. Lease Name and Well No. Chapita Wells Unit 1066-3					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-36949					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1715' FNL & 825' FWL (SWNW) 40.067558 LAT 109.432650 LON At top prod. interval reported below Same At total depth Same						10. Field and Pool, or Exploratory Natural Buttes/Mesaverde					
14. Date Spudded 03/11/2006						15. Date T.D. Reached 12/07/2006		16. Date Completed 01/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4788' NAT GL	
18. Total Depth: MD 10.075 TVD				19. Plug Back T.D.: MD 9900 TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	36.0#	J-55	0-2436		680 sx					
7-7/8"	4-1/2"	11.6#	P-110	0-10.065		1935 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7788										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Mesaverde		7795	9763	9472-9763			3/spf				
B)				9245-9410			3/spf				
C)				9047-9195			3/spf				
D)				8828-8997			3/spf				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
9472-9763			51.247 GALS GELLED WATER & 168.555# 20/40 SAND								
9245-9410			43.289 GALS GELLED WATER & 129.129# 20/40 SAND								
9047-9195			54.135 GALS GELLED WATER & 191.037# 20/40 SAND								
8828-8997			54.178 GALS GELLED WATER & 189.497# 20/40 SAND								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
01/05/2007	02/13/2007	24	→	50	577	110			FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
12/64"	1500	2200	→	50	577	110			PRODUCING GAS WELL		
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

**(See instructions and spaces for additional data on page 2)*

AUG 02 2007

BNL OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7795	9763		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	5120 5773 6443 7104 7783 8505 9415 9901

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

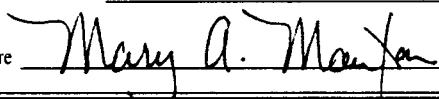
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

07/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1066-3 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8597-8772	3/spf
8301-8530	2/spf
8011-8201	2/spf
7795-7930	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8597-8772	57,621 GALS GELLED WATER & 170,600# 20/40 SAND
8301-8530	59,511 GALS GELLED WATER & 191,200# 20/40 SAND
8011-8201	49,305 GALS GELLED WATER & 133,400# 20/40 SAND
7795-7930	61,695 GALS GELLED WATER & 202,593# 20/40 SAND

Perforated the Lower Price River from 9472-9474', 9498-9499', 9512-9513', 9523-9524', 9598-9599', 9608-9609', 9645-9646', 9669-9670', 9698-9699', 9738-9739' & 9762-9763' w/ 3 spf.

Perforated the Middle Price River from 9245-9247', 9264-9265', 9292-9294', 9314-9315', 9351-9352', 9371-9373', 9399-9401' & 9409-9410' w/ 3 spf.

Perforated the Middle Price River from 9047-9049', 9074-9076', 9102-9104', 9113-9115', 9136-9137', 9157-9158' & 9193-9195' w/ 3 spf.

Perforated the Middle Price River from 8828-8829', 8843-8844', 8852-8853', 8864-8865', 8874-8875', 8934-8936', 8947-8949', 8984-8985', 8988-8989' & 8996-8997' w/ 3 spf.

Perforated the Middle Price River from 8597-8598', 8621-8622', 8654-8655', 8667-8668', 8677-8678', 8710-8712', 8719-8720', 8732-8734' & 8770-8772' w/ 3 spf.

Perforated the Upper Price River from 8301-8302', 8309-8310', 8342-8343', 8369-8371', 8387-8389', 8428-8429', 8456-8457', 8468-8469', 8516-8518' & 8528-8530' w/ 2 spf.

Perforated the Upper Price River from 8011-8012', 8026-8027', 8058-8059', 8063-8064', 8085-8086', 8095-8097', 8132-8133', 8163-8164', 8168-8169', 8188-8190' & 8199-8201' w/ 2 spf.

Perforated the Upper Price River from 7795-7796', 7807-7808', 7838-7840', 7851-7853', 7865-7866', 7885-7887', 7912-7914', 7923-7924' & 7928-7930' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1066-03

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36949

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T9S R22E SWNW 1715FNL 825FWL
40.06756 N Lat, 109.43265 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58158 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 22 2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAR 04 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

Re: 2nd Revision of the Mesaverde
Formation PA "Q"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 2nd revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, CRS No. UTU63013Y, AFS No. 892000905Y, is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd revision of the Mesaverde Formation Participating Area "Q" results in a Participating Area of 80.00 acres and is based upon the completion of Well No. 1066-3, API No. 43-047-36949, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 1, Lease No. UTU0281, as a well capable of producing unitized substances in paying quantities.

from 15240 to 14473

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd revision of the Mesaverde Formation Participating Area "Q", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03	SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15240	14473	3/11/2006	1/1/2007		
Comments: <u>MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene B. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

3/17/2008

Date

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37985	CHAPITA WELLS UNIT 1220-02		NESE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15896	14406	1/19/2007		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35029	CHAPITA WELLS UNIT 650-03		NENW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	1/3/2005		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14473	14406	3/11/2006		4/1/2007		
Comments: <u>MVRD</u> <u>changed 7/7/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14 wells from entity
14406*

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

*CWU 1066-3
43047 36949 03-09S-22E*

Enclosure

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36830	CHAPITA WELLS UNIT 676-06		SESW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	10/16/2006			6/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36949	CHAPITA WELLS UNIT 1066-03		SWNW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	3/11/2006			6/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36950	CHAPITA WELLS UNIT 1065-03		NENE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14406	13650	2/14/2006			6/1/2007	
Comments: <u>MVRD</u> — <u>8/26/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING